HOBBS 000

Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office District I District II District II District II	Revised November 3, 2011
District I 1625 N. French Dr. Hobbs NM 88240 CENTER 1625 N. French Dr. Hobbs	WELL API NO.
	30-025-39985
611 5. Filst St., Artesia, INVI 66210	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410	STATE 🛛 FEE 🗌
District IV Santa Fe, NIVI 8/303	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Milsap BRA State
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	8. Well Number
1. Type of Well: Soil Well Gas Well Other P&A	4
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator	10. Pool name or Wildcat
105 South 4 th Street, Artesia, NM 88210	Hightower, Permo Penn
4. Well Location	
Unit Letter J: 2310 feet from the South line and 1980 feet from the East line	
	MPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
4227 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
1	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	· —
TEMPORARILY ABANDON	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB
	and the OCD increasion of a DOA
OTHER: Location is All pits have been remediated in compliance with OCD rules and the terms of the Op	ready for OCD inspection after P&A
/Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
1, 0, 0, 0, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below gro	und level
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD gales and the terms of the Operator's pit permit and closure plan. All flow lines, pro	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	- d 15 h h 1 11
If this is a one-well lease or last remaining well on lease: all electrical service poles a location, except for utility's distribution infrastructure.	nd lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE CONSTRUCTOR	M DATE 421112
supervise	.
TYPE OR PRINT NAME Scott Pitts E-MAIL: scottp@yatespetr	<u>roleum.com</u> PHONE: <u>575-748-1471</u>
For State Use Only	
APPROVED BY: 1 aley (Slown) TITLE Compliance Office Date 2/23/20	
Conditions of Approval (if any):	THE WATER A STATE
Conditions of Approvin (it mit).	ו י עו