

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS OOBBS OCD

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

FEB 23 2012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NM-13279

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No
BANDIT 15 FED COM #2

2. Name of Operator
THREE RIVERS OPERATING COMPANY, LLC

9. API Well No.
30-025-37231

3a. Address
1122 S. CAPITAL OF TX HWY., #325
AUSTIN, TX 78746

3b. Phone No. (include area code)
512-706-9849

10. Field and Pool or Exploratory Area
TEAS; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL J-15-20S-33E

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attached.

10/19/11 - Perf 11625' - 11628', 11561' - 11564', 11433' - 11436', 11370' - 11374'
11/09/11 - Frac 11370' - 11628' with 1000 gals 15% Hcl, 145,790 # 20/40 proppant + 3130 bbls slickwater & 30# Borate
Perf 10684' - 10686', 10608' - 10610', 10550' - 10552'
Frac 10550' - 10686' with 1000 gals 15% Hcl, 18026 # 20/40 proppant + 2168 bbls slickwater & 30# Borate
Perf 10308' - 10310', 10226' - 10228', 10092' - 10094'
Frac 10092' - 10310' with 1000 gals 15% Hcl, 171,252# 20/40 proppant + 2967 bbls slickwater & 30# Borate
Perf 9612' - 9614', 9502' - 9504', 9418' - 9420', 9374' - 9376'
Frac 9374' - 9614' with 1000 gals 15% Hcl, 189,579# 20/40 proppant + 3434 bbls slickwater & 30# Borate
01/06/12 - Put on pump.
350 jts 2 7/8" tbg, TAC @ 9242', SN @ 11010' with 30' mud anchor
2 1/2 x 30' RWC pump

Wolfcamp C2
Bone Spring C3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

TOM STRATTON

Title OPERATIONS MANAGER

Signature

Date 02/02/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

FEB 18 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Three Rivers Operating

WJC, Inc.

Midland Tx, 79701

Consulting Services

Bandit 15 #2

Recomplete to Bone Springs

Lee Co., NM

Bill Collier

Company Rep.

Office 685 4171

Cell 559 4005

- 10/13/2011 SITP = 100 PSI SICP = 750 PSI IFL @ 3000' Make 8 runs; rec 50 bbls 12% oil. Swab down wait 1 hr and check entry. No entry.. well gassing. Bleed down backside ND wellhead NU BOP . open equilizer unset pkr. Start OOH w/ tbg. SIFN @ 5:30 PM
- 10/14/2011 Finish OOH w/ tbg. and pkr. PU 5.5" csg scraper and bit. TIH to 12,350'. POOH w/ same. SIFN @ 5:30 PM
- wire line set for Mon.
- 10/17/2011 RU Dialog. TIH w/ GR/IB to 12,350'. TIH w/ CIBP and while getting on depth plug hung @ 12,340'. Could not work free. Set plug @ 12,340'. TIH w/ new CIBP and set @ 12,285'. Pressure up to 1,000 PSI and hold for 10 min. Held. Dump 4 sxs cmt on CIBP w/ dump bailer. POOH and RD wireline. Start in hole with tbg. SIFN @ 6:00 PM *PBTD - 12,250'*
- Mr Clean tomorrow..
- 10/18/2011 TIH w/ tbg . RU petroplex and circ 150 bbls KCL wtr. followed by 500 gals xylene, and 1000 gal 15% HCL. Circ out and spot 500 gals acetic acid from 11,630' to 11,100' . POOH laying dwn 2-3/8" tbg. SIFN @ 6:00 PM
- Perf and breakdown tomorrow..
- 10/19/2011 Finish POOH laying down. Unload and install 10K 7-1/16 frac valve. RU Crain HO and test csg and frac valve to 7,000 PSI. held 10 min. No leakoff. RU Allied WL and TIH w/ perf Gr-CCL. Perf 11,625' to 628' 2 JSPF. Crain pressure up to 5,510 PSI and broke down perms. @ .5 , 1, and 1.5 BPM 5,250 PSI. displace 12 bbls acid. ISIP 5,200 PSI ; 5 min = 5,110 PSI; and 10 min = 5070 PSI. RD Crain. Finish perf 11,561- 564'; 11,433 - 436'; 11,370 - 374'. Total 26 holes . All fired. SIFN @ 5:00 PM
- 11/7/2011 Travel to loc. check frac tanks. Frac stack to be delivered. wtr transfer notified. Cudd ready to pump at 6:00 AM Tuesday.
- 11/8/2011 Cudd rigged up ready to pump at 7:00 AM. Wireline, Howco; fasline; pump truck. Cudd had a mechanical problem on hydration unit and could not get repaired. Frac delayed until Wednesday.
- 11/9/2011 6 AM Cudd repaired and ready to pump at 7:00 AM. Wireline, Howco; fasline. Frac as per procedure. Second stage was aborted 1/4 of the way through due to extra high pressure. Finished w/ stage 3 & 4 as per procedure.
- 11/10/2011 Rig up coil tbg rig 2" tbg. Rig up on well. SICP after 10 hrs = 2200 PSI. Tag 50' sand above 1st plug; drill out all plugs in 6 hours. Wash to plug back TD and circ clean. POOH w/ coil tbg. While drilling plug well flowing 60 - 70 BPH. Hook up flowback manifold and start flowback. SICP after drilling plugs = 1700 PSI.