

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION <873>

3 Address

303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705

3b Phone No. (include area Code)

432-818-1117 / 432-818-1198

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)

3130' FNL & 2240' FWL LOT: 11, SEC 1, T21S, R37E

5. Lease Serial No.

NM 125054

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No
EBDU NM 112723X

8. Well Name and No.

East Blinbry Drinkard Unit #129 <35023>

9 API Well No

30-025-40269

10. Field and Pool or Exploratory Area
EUNICE; BLI-TU-DRI, NORTH <22900>

11. County or Parish, State

LEA COUNTY, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | |
|---|---|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |

☐ Water Shut-Off

☐ Well Integrity

☒ Other

DRILLING OPS:

CASING & CEMENT

REPORT

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

1/19/2012 - SPUD

1/20/2012 - 8-5/8" Surface: Run & set 8-5/8" 24# J-55 STC csg to 1620'. Cement with:

Lead: 590 sx Class C w/2% CaCl, 0.25% CF, 3#/sx LCM-1, 0.005 gps FP-6L, 4% Bentonite (13.5 ppg, 1.75 yld)
Comp Strengths: 12 hr - 402 psi 24 hr - 608 psi 72 hr - 1340 psi

Tail: 200 sx Class C w/1% CaCl, 0.13 #/sx CF, 0.005 gps FP-6L (14.8 ppg, 1.33 yld)
Compressive Strengths: 12 hr - 859 psi 24 hr - 1427 psi Circ 40 bbls, 128 sx cmt to surf

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

VICKI BROWN

Title DRILLING TECH

Signature

Date 2/1/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

FEB 18 2012
Date

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

1/25/2012 - DRL F/7154' -T/7250' TD. RU Weatherford Loggers. Circ for logs.

1/25/2012 - 5-1/2" **Production:** Run & set 5-1/2" 17# L-80 LTC cst to 7250'.

1/26/2012 - Cement with:

Lead 775 sx (50:50) Poz (Fly ash): Class C w/5% NaCl, 0.13 #/sx CF, 3 #/sx LCM-1, 0.5% FL-52, 0.005 gps FP-6L, 10% Bentonite, 0.2% Sodium Metasilicate (11.8 ppg, 2 46 yld)

Compressive Strengths: 12 hr - 259 psi 24 hr - 798 psi 72 hr - 1405 psi

Tail 400 sx (50:50) Poz (Fly ash): Class C w/5% NaCl, 0.13#/sx CF, 0.2% CD-32, 3 #/sx LCM-1, 0.45% FL-52, 0.005 gps FP-6L, 2% Bentonite, 0.1% Sodium Metasilicate (14.2 ppg, 1 3 yld)

Compressive Strengths: 12 hr - 450 psi 24 psi - 1875 psi Circ 120 bbls, 274 sx cmt to surf

1/26/2012 - RR: