

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NNNM01135
2. Name of Operator OXY USA Inc. 16696		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 50250 Midland, TX 79710	3b. Phone No. (include area code) 432-685-5717	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) S-330 FWL 990 FWL NWNW(1) Sec 33 T19S R32E B-330 FSL 660 FWL SWSW(4) " " "		8. Well Name and No. Fed 33 Federal #14
		9. API Well No. 30-05-40279
		10. Field and Pool, or Exploratory Area Lisk Bone Springs, South
		11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Amend Interval
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CS & Cont.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart		Title Regulatory Advisor
Signature 	Date 2/17/12	APPROVED
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	FEB 17 2012 WESLEY W. INGRAM PETROLEUM ENGINEER
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

OXY USA Inc. respectfully requests to amend the intermediate casing and cementing program due to experiencing losses in the Capitan Reef at 3402'. OXY requests to add a stage tool at 3250' which is approximately 150' above where losses were experienced. Please see below for the proposed modified cement plan for the 2 stages.

Intermediate Interval

Interval	Amount sx	Ft of Fill	Type	Gal/Sk	PPG	Ft ³ /sk	24 Hr Comp (psi)
Intermediate (TOC:3250') 1st Stage							
Lead: 3250' – 3830' (150% Excess)	240	581	Halliburton Light Premium Plus 5% Salt (Salt) 5lbm/sk Kol-Seal (Lost Circulation Additive) 0.125 #/sx Poly-E-Flake (Lost Circulation Additive)	9.87	12.9	1.9	1049
Tail: 3830' – 4150' (150% Excess)	200	320	Premium Plus cement with 1% Calcium Chloride	6.36	14.80	1.34	2032
Stage Tool @ 3250							
Intermediate (TOC 0') 2nd Stage							
Lead: 0' – 3080' (150% Excess)	1090	3080	Halliburton Light Premium Plus 5% Salt (Salt) 5lbm/sk Kol-Seal (Lost Circulation Additive) 0.125 #/sx Poly-E-Flake (Lost Circulation Additive)	9.87	12.9	1.9	1049
Tail: 3080' – 3250' (150% Excess)	100	170	Premium Plus cement with 1% Calcium Chloride	6.36	14.80	1.34	2032

Verbal approval given by Wesley Ingram @ 1515hrs 2/10/12 with the following COA.

a. First stage to DV tool:___

Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

Cement to circulate. If cement does not circulate, contact the appropriate BLM office.