Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137

Expires July 31, 2010

5. Lease Serial No NMNM 123537

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter all D abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No		
. Type of Well						
Oil Well Gas Well Other				8 Well Name and No. RLF Trust 25 Federal Com #1H		
Name of Operator Texland Petroleum-Hobbs, LLC				9. API Well No. 30-025 4.0 380		
3a. Address 777 Main Street, Suite 3200 3b. Phone		3b. Phone No (include are	ra code)	10. Field and Pool or Exploratory Area		
Fort Worth, Texas 76102	575-397-7450		East Garrett, Drinkard			
Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Unit A, Sec. 25, T16S, R38E 660 FNL & 330 FWL				11. Country or Parish, State Lea County, NM		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NA	TURE OF NOTIC	E, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF ACT	TYPE OF ACTION		
Notice of Intent	Acidize	Deepen	Produ	iction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Recla	mation	Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other spud and csg/cmt	
Subsequent Report	Change Plans	Plug and Abandon	ı 🔲 Temp	orarıly Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	r Dısposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed ont testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) MI & RU Norton Rotary Rig, Spud well @ 4:45 pm, 1/10/12 TD 12 ½" hole @ 2150' Ran 49 jts 9 5/8" 36# J55 STC csg, Set @ 2150' Cmt w/700 sks 35:65:6 Poz "C" gel + 3% salt (12.8 ppg & 1.86 yd) Tail in w/250 sks Cl "C" + 1% CaCl (14.8 ppg & 1.34 yd) PD @ 11:45 pm 1/12/12, Circ 113 bbls cmt to pit WOC 18 hrs, test csg to 3000# for 30 min, Held ok BLM was notified, not present. 2/3/12 TD 8 ¾" hole @ 8500' Ran 194 jts 7" 23# L80 LTC csg, Set @ 8500' Cmts w/ 2200 sks 35:66:6 POZ Cl "H" + 2% FL-52 (12.4 ppg & 1.99 yd). Tail in w/250 sks 15:61:11 POZ Cl "C" CSE-2 + 5% Sodium Chl +.5% FL-25 + .5% FL-52 (13.2 ppg & 1.63 yd) PD @ 3:00 am CST 2/6/12 RR @ 5:30 pm 2/6/12, WO rig to cut window and continue lateral drig BLM was notified by voice mail, not present.						
14 I hereby certify that the foregoing is t		ed/Typed)				
Vickie Smith			julatory Analyst			
Signature Vickie	Smel	Date 02/	09/2012	k	-2	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						

Approved by Title Date Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction