

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED

OIL CONSERVATION DIVISION

FEB 27 2012
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSUCD

WELL API NO. 30-025-12512
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-3290
7. Lease Name or Unit Agreement Name MEXICO 'U'
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Hobbs Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
State of New Mexico formerly XERIC Oil & Gas
3. Address of Operator
1625 N. French Drive Hobbs, NM 88240
4. Well Location
Unit Letter **B** : **330** feet from the **North** line and **1650** feet from the **East** line
Section **8** Township **19S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7 14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary S Brown

TITLE

Compliance Officer

DATE

2/27/2012

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

[Signature]

TITLE

State Manager

DATE

2-27-2012

Conditions of Approval (if any):

FEB 27 2012

February 27, 2012

State of NM formerly Xeric Oil & Gas

Mexico 'U' # 1

30-025-12512

UL-B Sec8-T19S-R38E

1. MIRU Plugging Rig.
2. Confirm top of fish @ 1900' or casing part @ 1800'.
3. RIH w/ packer to 1600', est. rate.
4. Sqz. w/100 sxs cmt. WOC and tag. TOC should be @ 1700'.
5. Circ w/ MLF.
6. Spot 50 sxs cmt 1700'-1200'. WOC and tag.
7. Spot 50 sxs cmt 500' to surface.
8. RDMO plugging rig.
9. Install P/A marker.

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District IV
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87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-12512
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-3290
7. Lease Name or Unit Agreement Name MEXICO "U"
8. Well Number 1
9. OGRID Number 025482
10. Pool name or Wildcat Hobbs Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XERIC OIL & GAS CORPORATION

3. Address of Operator

P. O. BOX 352, MIDLAND, TX 79702

4. Well Location

Unit Letter B : 330 feet from the North line and 1650 feet from the East line
Section 8 Township 19S Range 38E NMPM County Lea

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Attempt SWD Conversion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/18/00 MIRU REECO WELL SERVICE. ND WELLHEAD & ATTEMPT TO POOH W/2 3/8" TBG. HIT
TIGHT SPOT @ 1800'.
9/19/00 TBG WON'T MOVE. SHOOT OFF TBG ABOVE CHECK VALVE ON SUB PUMP. PULL
ENOUGH WEIGHT TO PART THE REMAINING CABLE IN HOLE.
9/20/00 RIH W/SPEAR TO CATCH POWER CABLE. GET ALL OF CABLE.
9/21/00 RIH W/OVERSHOT & CATCH FISH. CANNOT MOVE ABOVE 1800'. RELEASE FISH &
POOH W/OVERSHOT. RIH W/BUMPER SUB & 6 DC's. START PUSHING FISH TO BTM.
9/22/00 PARTED TBG PUSHING TO BTM. WAITING ON RIG REPAIRS.
9/27/00 ATTEMPT TO MILL OVER FISH W/WASHOVER PIPE & TAGGED FILL 100' ABOVE TOP OF
FISH. POOH W/WASHOVER PIPE + MILL. RIH W/ DC's + BIT. CIRCULATED FILL OUT TO
TOP OF FISH. RUN IMPRESSION BLOCK & WAIT ON RESULTS.
9/28/00 CSG PARTED. FISH STUCK @ 1900'. SI FOR EVALUATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 3/15/05

Type or print name Angie Crawford E-mail address: Acrawford@xericoil.com Telephone No. 432-683-3171
For State Use Only

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 23 2005
Conditions of Approval (if any):

Submit 3 Copies To Appropriate District
Office
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May 27, 2004

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1220 South St. Francis Dr.
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2. Name of Operator
XERIC OIL & GAS CORPORATION

3. Address of Operator
P. O. BOX 352, MIDLAND, TX 79702

4. Well Location
Unit Letter B : 330 feet from the North line and 1650 feet from the East line
Section 8 Township 19S Range 38E NMPM County Lea

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

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OTHER: ☐

SUBSEQUENT REPORT OF:

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COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

1. MIRU Pulling Unit
 2. Tag top of fish @ $\pm 1900'$.
 3. Circulate hole w/9.65# fresh water mud.
 4. Set cement retainer @ $\pm 1700'$ and squeeze 100 sx through retainer.
 5. Spot 50 sx cmt @ top of retainer and tag plug.
 6. Spot 50 sx cmt 500' & circulate to surface.
 7. RD Pulling Unit, install dry hole marker & clean location.
- Wellbore Diagram Attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 11/10/05

Type or print name Angie Crawford E-mail address: Acrawford@xogoperating.com Telephone No. 432-683-3171
For State Use Only

APPROVED BY: Haupel Wank TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 22 2005
Conditions of Approval (if any):

XERIC OIL & GAS CORP.
WELLBORE DIAGRAM

WELL: Mexico U#1

COUNTY: Lea

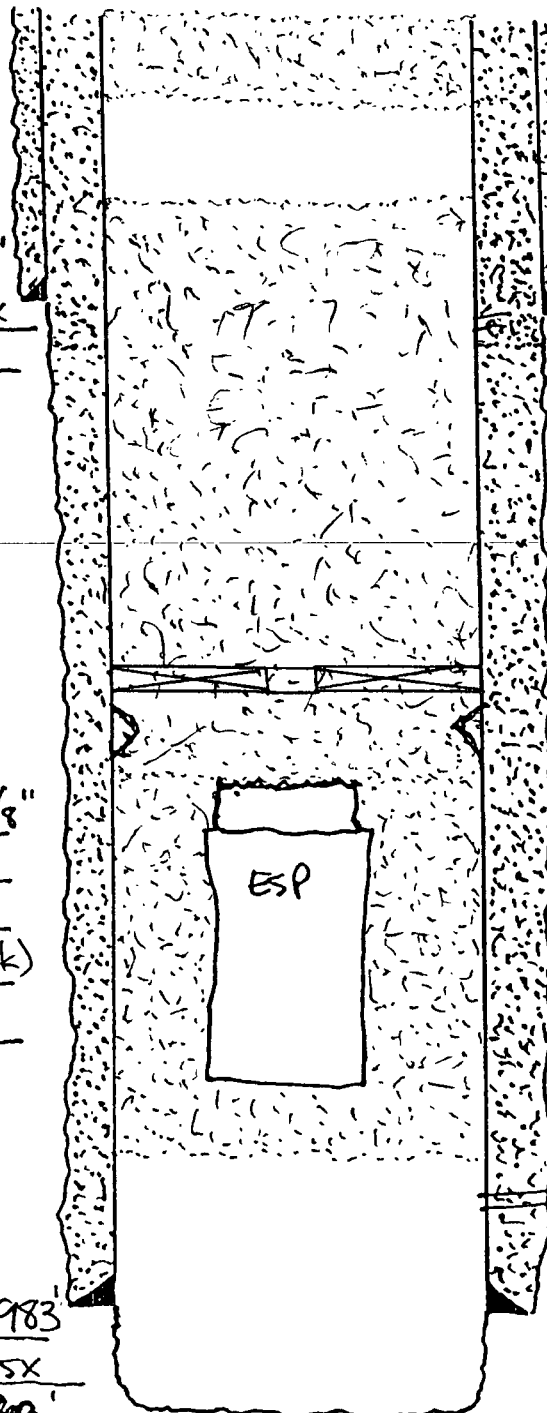
STATE: NM

HOLE SIZE: 12 1/4"
CASING: 8 5/8" @ 1590'
CEMENTED WITH: 600 SX
CEMENT TOP: Surf.

TUBING: 59 jts 2 3/8"
RODS: @ 1850'

PUMP: ESP (stuck)
PACKER: _____

HOLE SIZE: 7 7/8"
CASING: 5 1/2" @ 3983'
CEMENTED WITH: 300 SX
CEMENT TOP: ~~4075'~~
Surface



Top of Plug #3 @ surface

Top of Plug #2 @ +/- 1200'

Perf. 1625' squeezed w/ 400 SX
to surface in 1985

5 1/2" Casing Perforated @
+/- 1800'

Fish (ESP Pump) @ +/- 1900'

PERFS:

3857' - 3953'

PBTD: 4075

TD: 4075