

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD-HOBBS
FEB 23 2012

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other swd

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
20 N Broadway, Oklahoma City, OK 73102-8260

3b. Phone No. (include area code)
405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL & 660 FEL SEC 23 T23S R32E

5. Lease Serial No
NMNM96239

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.
Diamondtail 23 Fed SWD 2

9. API Well No.
30-025-33653

10. Field and Pool or Exploratory Area
Cherry Canyon swd

11. Country or Parish, State
Lea, County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>MIT TEST</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 1) MIRU.
- 2) POOH w/ pkr & tbg.
- 3) Set RBP @ 2500', circ wtr, spot sd on RBP.
- 4) ND WH. Weld 2" patch on csg.
- 5) Rise RBP & set @ 5765'. Test csg to 1100 psi, ok.
- 6) Test csg to 1200 psi & chart for 30 min, ok.
- 7) RIH w/ ArrowSet pkrT-2, On/Off Tool, 185 jts of 2 7/8" IPC tbg. CH w/ pkr fluid. Test csg to 500 psi for 30 min, ok. ND BOP. NU WH. Test csg to 700 psi, ok. RDMO. (Test charts attached).

ACCEPTED FOR RECORD

FEB 17 2012
/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Title Regulatory Specialist

Signature

Date 11/16/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

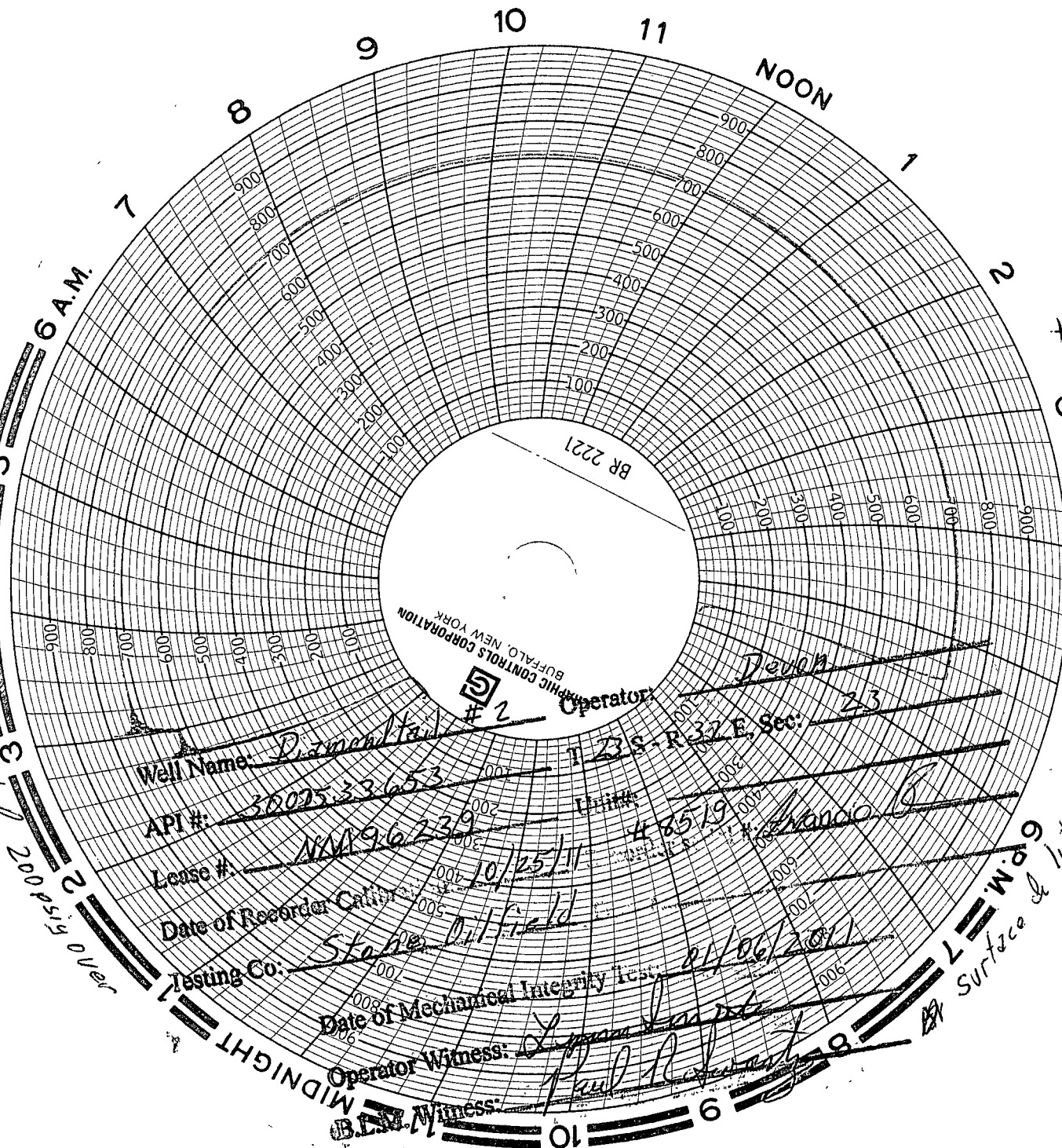
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

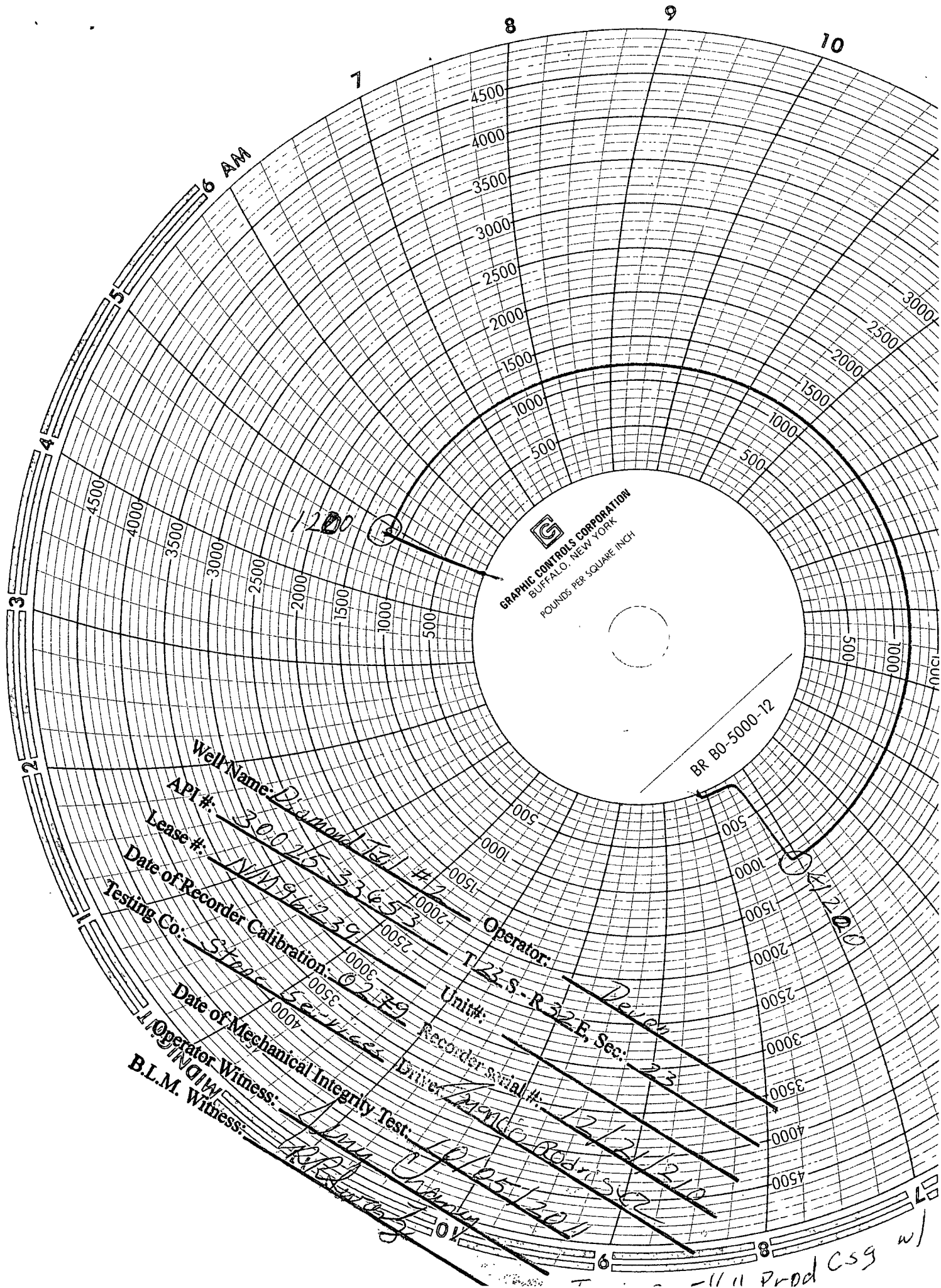
FEB 27 2012

Test 1 - 1 cm 0.514 - tested



Test 3
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Surface & Interm CSS Vents open during



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
POUNDS PER SQUARE INCH

BR 80-5000-12

Well Name: Diamond
API #: 30015
Lease #: NM 916239
Date of Recorder Calibration: 02/29/99
Testing Co.: Stear
Date of Mechanical Integrity Test: 12/21/99
Operator: T23-S-R 32 E, Sec: 23
Unit#: 12/21/99
Recorder Serial #: 29106
Driver: C. P. 125
B.L.M. Witness: [signature]
Operator Witness: [signature]

111 Prod CSG w/