Submit I Copy To Appropriate District Office	State	of New Mexico	Form C-103
Office District I ~ (575) 393-6161 1625 N Trench Dr., Hobbs NM 8824() District II ~ (575) 748-1283	Energy Miner	als and Natural Resources	Revised August 1, 2011 WELL API NO
<u>District II</u> = (575) 748-1283 811 S. Frist St. Ariesia, NM 88210 FED. 3	QIL CONSE	RVATION DIVISION	30-025-35962
Digney III (505) 331 6178			5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aziec, NM 87410 DBBSUCD South St. Francis Dr. District IV – (505) 476-3460 1220 S St. Francis Dr. Santa Fe, NM 87505 87505			6 State Oil & Gas Lease No LG-2850
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR—USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7 Lease Name or Unit Agreement Name Mobil Lea State
1 Type of Well Oil Well Gas Well Other WIW			8. Well Number 8
2 Name of Operator Armstrong Energy Corporation			9. OGRID Number 001092
3. Address of Operator			10 Pool name or Wildcat
P O. Box 1973. Roswell. NM 88202			Northeast Lea Delaware
4 Well Location Unit Letter N 3	130 feet from 1	the South I line and I	650feet from theWestline
Section 2	Township		650feet from theWestline NMPM Lea County
	Elevation (Show	whether DR, RKB, RT, GR, et	
366	54' GR		
12. Check Appro	opriate Box to	Indicate Nature of Notice	e, Report or Other Data
TEMPORARILY ABANDON CH.	ITION TO: JG AND ABANDO ANGE PLANS LTIPLE COMPL	ON 🔲 REMEDIAL WO	RILLING OPNS. P AND A
OTHER		OTHER:	
13 Describe proposed or completed of	SEE RULE 19 15	irly state all pertinent details, a	nd give pertinent dates, including estimated date ompletions. Attach wellbore diagram of
Noticed pressure on annulus, shut well in,	tubing and casin	g on_vacuum _Possible tubing I	eak
Prep to rig up completion unit and pull tub	ang and packer.	Per Underground Injection	n Control Program Manual
R LH and hydrotest tubing and replace bad joints.		Per Underground Injection Control Program Manual 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.	
Notify OCD for MIT test.		эт эррэннээс нуо	otion pens of open note.
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The Oil Conservation Division			
MUST BE NOTIFIED 24 Hour		Condi	tion of Approval: notify
Sp Prior to the beginning of operations Rig Release Date			Hobbs office 24 hours
at a round of the said) 118	prior of	running MIT Test & Chart
Thereby certify that the information above	is true and comp	elete to the best of my knowled	ge and belief
	·		G
SIGNATUREOriginal Signed by BAS	БТ	ITLEV.P. Operations	DATEI-9-2012
Type or print nameBruce A. Stubbs	E-mai	l addressbastubbs@armstro	ongenergycorp.com_ PHONE: 575-625-2222
For State Use Only			
APPROVED BY: Conditions of Approval (if any)	TI	TLE_STAGA	192 DATE 2-27-2012