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Form 3160-5 UNITED STATES O				CTHORE 2 3 2012		FORM APPROVED OMB No 1004-0137 Expires July 31, 2010 5. Lease Serial No			
BUREAU OF LAND MANAGEMENTEB 2 3 2					NMNM - 125057				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to resenter and Abandoned well. Use Form 3160-3 (APD) for such proposals					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE – Other instructions on page 2					7. If Unit of CA/Agreement, Name and/or No EBDU NM 112723X				
1. Type of Well Gas Well Other					8 Well Nat East Blinel		d Unit #114	<35023>	
2 Name of Operator					9 API Well No 30-025-40266				
APACHE CORPORATION <873> 3. Address 3b Phone No. (include area Code)						10 Field and Pool or Exploratory Area			
303 VETERANS AIRPARK LN, #3000 432-818-1117 / 432-818-11					EUNICE; BLI-TU-DRI, NORTH <22900>				
MIDLAND, TX 79705 4 Location of Well (Footage, Sec , T., R , M., or Survey Description)			11. County or Pa			or Parish, S	·ish, State		
1331' FNL & 1650' FEL, UL:G,					LEA COU	JNTY, NM			
	THE APPROPRIATE BOX(I	ES) TO INDICA	TE NATU	RE OF NOTIO	CE, REPORT	OR OTHER	DATA		
TYPE OF SUBMISSION		1	-	PE OF ACTION					
Notice of Intent	Acidize Alter Casing Casing Repair	reat struction	Product Reclam			Water Shut	OPS:		
Final Abandonment Notice	Change Plans	Plug and			arily Abandon		CASING & OREPORT		
	Convert to Injection	Plug Back	ς.	Water D	Disposal				
If the proposed of Completed of Attached the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready f Bond No: BLM-CO-1463 1/11/2012 - SPUD	he work will be performed or pro- lved operations If the operation I Abandonment Notices must be for final inspection	ovide the Bond N results in a multi filed only after a	o on file with ple completion [] requirement	n BLM/BIA – RG on or recompleti ts, including rec	on in a new inte lamation, have	rval, a Form 3	160-4 must be fi	iled once	
1/12/2012 <u>8-5/8" Surfa</u>									
Lead: 590 sx Comp	Class C w/2% CaCl, 0.25% Strengths . 12 hr – 402 ps	CF, 3#/sx LCN si 24 hr – 60	1-1, 0.005 8 <i>psı 72 l</i>	gps FP-6L, 4% h r – 1340 psi	6 Bentonite	(13.5 ppg	, 1 75 yld)		
	Class C w/1% CaCl, 0.13 #/ essive Strengths: 12 hr – & ext page		ps FP-6L hr – 1427 µ		8 ppg, 1.33 y 83 bbls, 279		۱t		
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) VICKI BROWN			Title	DRILLING TEC	сн [
Signature Wicke Brown			Date	2/1/2012	ACC	EPTED	FOR RE	<u>.Cord</u>	
Signature / / J = -	THIS SPACE	FOR FEDER	AL OR S	TATE OFFI	CEUSE			7	
Approved by			Title	<u> </u>		FEB	1 8 2012		
Conditions of approval, if any, are attached Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			r Office	6	= Bk	REAU OF LA	ND MANAGE		
Title 18 U>S C Section 1001 and Title any false, fictitious or fraudulent stater	e 43 U S C Section 1212, make ments or representations as to an	it a crime for any ny matter within it	person know s jurisdiction	and willfu	ully to make to a	ukyAdebaithen) 51 <u>agen</u> cy 5F-1)(Èृ[United States	
(Instructions on page 2)	<u></u>								
							2/1/2012	1 of 2 2 9.28 AM	
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1/17/2012 - DRL F/6670' -T/7253' TD. RU Weatherford loggers; circ and cond hole for logs.

1/18/2012 - 5-1/2" Production: Run & set 5-1/2" 17# L-80 LTC csg to 7253'. Cement with:

Lead: 625 sx (50:50) Poz (Fly ash): Class C w/5% NaCl, 0.13 #/sx CF, 3 #/sx LCM-1, 0.5% FL-52, 0.005 gps FP-6L, 10% Bentonite, 0.2% Sodium Metasilicate (11.8 ppg, 2.46 yld) Compressive Strengths. 12 hr – 259 psi 24 hr – 798 psi 72 hr – 1405 psi

 Tail: 400 sx (50:50) Poz (Fly ash): Class C w/5% NaCl, 0.13#/sx CF, 0.2% CD-32, 3 #/sx LCM-1, 0 45% FL-52, 0.005 gps FP-6L, 2% Bentonite, 0.1% Sodium Metasilicate (14.2 ppg, 1.3 yld) Compressive Strengths: **12** hr – 450 psi
 (14.2 ppg, 1.3 yld)

1/18/2012 - RR

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