Form	31	60-4
(Augi	ıst	2007)

1	Amended *
	FORM APPROVED
.	OMB NO. 1004-0137
0.000	Expires: July 31, 2010

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 5. Lease Serial No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG

UNITED STATES

C) D) 27. Acid, Fracture, Treatment, Cemént Squeeze, etc. Depth Interval Tubb 6162'-6342' 4670 gal acid; 34,482 gal SS-25; 122,640# 20/40 sand; 5880 gal linear gel Drinkard 6606'-6762' 4000 gal acid; 69,636 gal SS-35; 113,997# 20/40 sand; 5292 gal linear gel RBP @ 45550' 28. Production - Interval A Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity 12/7/11 12/17/11 24 Test. Oil Gas Water Gas/Oil BBL MCF BBL Ratio 6333 Production - Interval B 28. Production - Interval B 29. Corr. API 20. Corr.		VAL			.eno							00 r				NM-09			
Char	a. Type of	Well Completion:	V Oi V Ne	l Well							Resvr	_ F ,	EB 🖁	3 201	2 6. II	f Indian,	Allottee or	Tribe Na	me
Name of Operator produce Corporator produce Corporator Produce Corporator National Science and Science	. Type or	completion.											RFCE	1/PA					
Addiesa 320 Waters Projections State 2002 Midea CY 17976 [3. Phone Box, Phone de anon confer 3200 Martine 179765 9. A F1 Will No. 300/25 40224 Location of Will (Report factorie clurby and in accordance with Platford regularement() ¹ 10. Field and Work (Report factorie clurby and in accordance with Platford Proglement() ¹ 10. Field and Work (Report factorie clurb) and in accordance with Platford Proglement() ¹ At top prod. interval reported below 11. State 1. State 1. Data State 1. State 1. D. Renched 15. Data T. D. Renched 10. Field and Platford 1. State 1. State 1. State 1. State 1. State 1. State 1. Stat	. Name of Apache Co	Operator orporation							<u> </u>						8. L	ease Na	me and Wel	l No.	
At surface 170° FSL & 1180° FEL UL P Sec & T21S R37E At large pred. interval reported below At total depth At total depth At Data productions (P, REA, 1180°, FEL, UL P Sec, 8, T21S R37E At large pred. interval reported below At total depth At Data productions (P, REA, 1180°, FEL, UL P At Data prod	. Address	303 Veterans		ane Suit	e 3000							ıde arı	ea code)		9. A	FI Well	No.		•
At surface 170° FSL & 1180° FEL UL P. Sec 8 721S R37E At surface 170° FSL & 1180° FEL UL P. Sec 8 721S R37E II. Sec, T, F, M, on Block and Survey or Asia Sec 9 721S R37E UL P. At top prod. instruel reported below II. Sec, T, F, M, on Block and Survey or Asia Sec 9 721S R37E UL P. At top prod. instruel reported below II. Sec, T, F, M, on Block and Survey or Asia Sec 9 721S R37E UL P. At top prod. instruel reported below II. Sec, T, F, M, on Block and Survey or Asia Sec 9 721S R37E UL P. At top prod. instruel reported below II. Sec, T, F, M, on Block and Survey or Asia Sec 9 721S R37E UL P. IV. Display of the Asia Sec 9 721S R37E IV. Sec 9 720 72011 IV. Top Block of And Michael Sec 9 721S R37E UL P. IV. Sec 9 720 72011 IV. Top Stepsite Addres Methodshill Sec 9 7300° IV. Sec 9 720 7201 IV. Top Stepsite Addres Methodshill Sec 9 7300° IV. Sec 9 720 7201 IV. Top Stepsite Addres Methodshill Sec 9 7300° IV. Sec 9 730 720 71 IV. Top Stepsite Addres Methodshill Sec 9 7300° IV. Sec 9 730 720 71 IV. Top Stepsite Addres Methodshill Sec 9 710 Sec 7 820 821 720 720 71 IV. Sec 7 820 821 720 720 71 IV. Top Stepsite Addres Method IV. Sec 7 820 821 720 720 71 IV. Top Stepsite Addres Method IV. Sec 7 820 821 720 820 820 720 71 IV. Top Stepsite Addres Method IV. Se				ation cle	early and	d in accord	ance with Feder	al 1	equiremer	nts)*									
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At total depth 15. Date T.D. Reached 16. Date Scorpleted 12/07/2011 17. Elevations (DF, RKB, RT, GL)* 1024/2011 1031/2011 19. Phg Back T.D.: MD 6550 20. Depth Bridge Phg Set. MD 11. Type Electric & Oder Mechanical Log Ru. (below it corp of exch) 10. Depth Bridge Phg Set. MD 17. Elevations (DF, RKB, RT, GL)* 21. Scrapt additional distribution of the state of the stat	At top pro	od. interval r	eported l	below											12.	County		13.	State
10024/2011 103/2011 103/2011 100 6500 120. Depth Selige Plug Set: MD TVD 100 2007 100 103/2011 100 6500 120. Depth Selige Plug Set: MD TVD 100 100 100 100 100 100 100 100 100 10					<u> </u>	D D			her		1-4-1 4	0/07/	0044						
11. Type Electric & Oler Mechanical Logs Rm (Submit copy of each) 22. Was well excert? 21. No Vec (Submit adjust) 22. Casing and Lines Record. Report at strings set in well? 22. Was well excert? 21. No Vec (Submit adjust) 32. Casing and Lines Record. Report at strings set in well? 32. Casing and Lines Record. Report at strings set in well? 30. Size 21. No Vec (Submit adjust) 32. Casing and Lines Record. Report at strings set in well? 32. Casing and Lines Record. Report at strings set in well? 30. Size Cases at Size Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 27. Rel Case Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 27. Rel Case Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 27. Rel Case Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 27. Rel Case Size Depth Set (MD) Packer Depth (MD) Size <									- I E	Q & A							ns (DF, KK	., к1, С	3L)'
11. Type Electric & Other Mechanical Lags Run (Submit copy of each) 21. Was well cores? 21 No 21 No<	18. Total D			ľ		19. Ph	ig Back T.D.:	MI TV	D 6550'.	X		20. D	epth Brid	ige Plug i	Set:				
3: Casing and Liter Record (Report all trings set in well) Singe Cementer Type of Cenent Type		lectric & Oth	er Mecha			(Submit cop	py of each)	,	<u>.</u>			v	Was DST	run?	Z 1	10 🗖	Yes (Subm	it report)	3)
Inde Size Size/Under Wr. (Wr.) Inde Notion (NU.) Depth Type of Cenerat (B)L. Cutmain type Automater type 12-114" 8-56" 24# 0 1352" 710 sx Class C Surface - circ Surface - circ 12-114" 8-56" 24# 0 7300" 1225 sx Class C Surface - circ 24. 718" 5-1/2" 17# 0 7300" 1225 sx Class C Surface - circ 24. Tubing Record 24. Tubing Record 25. Producting Intervals 26. Perforation Record	23. Casing	and Liner F	lecord (Report a	ll string	s set in wel	1)		Stars C	omontes	Na							1	
7.7/8" 5-1/2" 17# 0 7300' 1225 sx Class C Surface - circ 24. Tubing Record 1 1 1 1 1 1 24. Tubing Record 1 1 1 1 1 1 1 24. Tubing Record 1<				. ,		op (MD)	<u> </u>))			Туре	of Ce	ment				-	A	mount Pulled
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25. Producing Intervals 26. Perforation Record Size No. Holes Perf. Status A Tubb 6090° 6162°-6342° 2 SPF 44 Producing B) Drinkard 6512° 6606°-6762° 2 SPF 62 RBP @ 6550° C) 0 6162°-6342° 2 SPF 62 RBP @ 6550° C) 0 0 0 0 0 27. Acid, Fracture, Treatment, Cemént Squeeze, etc. Amount and Type of Material 0 0 10b 6162°-6342° 4670 gai acid; 34,482 gai SS-25; 122,640# 20/40 sand; 5880 gai linear gel 0 0 0 28. Production - Interval A 4000 gai acid; 69,636 gai SS-35; 113,997# 20/40 sand; 5292 gai linear gel RBP 0 65.50° 28. Production - Interval A 12 76 14 37.9 Gravity Production Method 12/7/11 12/17/11 2 2 76 14 37.9 Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio Production - Interval B 011 Gas Water Gas/01 Well Status			Set (MD) Pac	ker Dep	th (MD)	Size		Depth Se	et (MD)	Packer	Depth	(MD)	Size		Dept	h Set (MD)	Pa	cker Depth (MI
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D) 27. Acid, Fracture, Treatment, Cemént Squeeze, etc. Depth Interval 4670 gal acid; 34,482 gal SS-25; 122,640# 20/40 sand; 5880 gal linear gel Dirikard 6606'-6762' 4000 gal acid; 69,636 gal SS-35; 113,997# 20/40 sand; 5292 gal linear gel Dirikard 6606'-6762' 4000 gal acid; 69,636 gal SS-35; 113,997# 20/40 sand; 5292 gal linear gel 28. Production - Interval A Date First Test Date Hours Freduced Fog. Press, Csg. SI Fress, Rate BBL MCF BBL Corr. API Gas/Oil Gas Water Gas/Oil Gas Water Gas/Oil Gas Production FFA 18 2012 *(See instructions and spaces for additional data on page 2)	B) Drinka	rd							· · · · · · · · · · · · · · · · · · ·									<u> </u>	
Aricl, Fracture, Treatment, Cemént Squeeze, etc. Amount and Type of Material Tubb 6162'-6342' Amount and Type of Material Tubb 6162'-6342' 4670 gal acid; 34,482 gal SS-25; 122,640# 20/40 sand; 5880 gal linear gel RBP @ 6550' Jona Pinkard 6606-6762' 4000 gal acid; 69,636 gal SS-35; 113,997# 20/40 sand; 5292 gal linear gel RBP @ 6550' Jona Pinkard 6606-6762' 4000 gal acid; 69,636 gal SS-35; 113,997# 20/40 sand; 5292 gal linear gel Production Method Production - Interval A Test Date First Test Date Production BBL MCF BBL Corr. API Gas Production Method Production Tested Production BBL MCF BBL Ratio Pumping 12/7/11 12/17/11 24 Totage 12 76 14 37.9 Pumping 28. Production - Interval A Exact BBL MCF BBL Ratio Producting OF PTED FOR RECORD Size Flwg. Press. Rate BBL MCF BBL Corr. API Gas Producting OF PTED FOR RECORD Date First Tested Production	<u>C)</u>																		
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28. Production - Interval A Oil Gas Water Oil Gravity Gas Production Method Produced Tested Production BBL MCF BBL Corr. API Gravity Pumping 12/7/11 12/17/11 24 Image: Corr. API Gas Production Method 12/7/11 12/17/11 24 Image: Corr. API Gas/Oil Pumping Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. Press. Tested Oil Gas Water Gas/Oil Production/Method 28a. Production - Interval B Image: Corr. API Gas Production Method Image: Corr. API Gravity Gas 28a. Production - Interval B Image: Corr. API Gravity Gas Production Method Date First Tested Fest Oil Gas BBL Oil Gravity Gas Gas Production Method Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio FFB <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>200</td><td>a</td><td>1</td><td>-rn'</td></t<>																200	a	1	-rn'
Date First Produced Test Date Tested Hours Frest Production Test BBL Oil BBL Gas MCF Oil Gravity BBL Gas Corr. API Gas Gravity Production Method 12/7/11 12/7/11 24 Image: Corr and C					1000 g		5,000 gai 00 t	<i></i> ,	110,0011					, 901			<u> </u>	<u>(9</u>	
Produced Tested Production BBL MCF BBL Corr. API Gravity Pumping 12/17/11 12/17/11 24 12 76 14 37.9 Pumping Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. S1 Image: Size Test Oil Gas Water Gas/Oil Ratio Date First Test Date Hours Test Oil Gas Water Oil Gravity Gas Production - Method Produced Test Date Hours Test Oil Gas Water Oil Gravity Gas Production - Method Produced Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status FFB 18 2012 Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status FFB 18 2012 Choke Tbg. Press. Si Press. Rate BBL <td></td>																			
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Size Flwg. SI Press. Rate BBL MCF BBL Ratio 6333 Producing CFFF FDFF FOR RFCORD 28a. Production - Interval B Test Date Hours Test Date Oil Gas Water Oil Gravity Gas Production Method Date First Test Date Hours Test Oil BBL MCF BBL Oil Gravity Gas Production Method Produced Tbg. Press. Tested Production BBL MCF BBL Corr. API Gas Production Method Size Flwg. SI Press. Rate BBL MCF BBL Ratio Well Status Amage *(See instructions and spaces for additional data on page 2) *(See instructions and spaces for additional data on page 2) Amage Amage CARLSBAD FIELD OFFICE	12/7/11	12/17/11	24		-	12	76	14	ţ	37.9			-	Pum	ping				
SI 6333 Producting CEPTED FOR RECORD 28a. Production - Interval B Date First Test Date Hours Test Oil Gas Produced Test Production Oil BBL Gas Production Corr. API Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio *(See instructions and spaces for additional data on page 2)	Choke Size			1								W	ell Status						
28a. Production - Interval B Image: Construction - Interval B Date First Test Date Hours Test Produced Tested Production BBL MCF BBL Corr. API Gas Production Method Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio Well Status *(See instructions and spaces for additional data on page 2) *(See instructions and spaces for additional data on page 2) MCF MCF MCF	5.24			1					-			P	roducin	arut	משי	TEP	EUR	RF	CORDI
Produced Tested Production BBL MCF BBL Corr. API Gravity FFB 1 8 2012 Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status FFB 1 8 2012 Size Flwg. Press. Rate BBL MCF BBL Ratio Well Status FFB 1 8 2012 *(See instructions and spaces for additional data on page 2) *(See instructions and spaces for additional data on page 2) FILE FILE CARLSBAD FIELD OFFICE	28a. Produ	ction - Inter	val B			ļ		<u> </u>		,,,.				10	<u>, </u>	1 Auro 14	<u>i î î î î</u>	<u> </u>	
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status FIWg. Press. Rate BBL MCF BBL Ratio Press. SI Figure AU OF LAND MANAGEMENT *(See instructions and spaces for additional data on page 2)	Date First Produced	Test Date		Proc	luction									Produ	ction ⁻ N		10	0012	
*(See instructions and spaces for additional data on page 2)	Choke Size	Flwg.		24 F	Ir.							W	ell Status			10			
*(See instructions and spaces for additional data on page 2)																	I AND M	ANAGE	MENT
	*(See inst	tructions and	spaces f	for addit	ional da	ta on page	2)					,			non. Cl	RLSB	AD FIELD	O OFFI	CE
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8b. Produ	uction - Inte	rval C	• • • •	•					
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
8c. Produ	iction - Inte	rval D	- I						
)ate First 'roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

9. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

0. Summary of Po	orous Zones (I	nclude Aquifers):		31. Formation (Log) Markers	
			hereof: Cored intervals and all drill-stem tests, ool open, flowing and shut-in pressures and		
····			e	•	Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Rustler Fansill	1276' 2519'				
Yates Seven Rivers	2655' 2906'				
Queen Penrose	3452' 3568'				
Grayburg San Andres	3733' 4023'				
Glorieta Paddock	5174' 5264'				
Blinebry Tubb	5631' 6090'				
Drinkard Abo	6512' 6775'				BUPERU OF LAND MEMORY CARLSBALL FELD OFFICE DIFFECT
32. Additional rem	arks (include p	olugging procedure):			
REVISED to sho	w RBP refer	enced in Sundry (@ 6550').		

Electrical/Mechanical Logs (1 full set req'd.)	🔲 Geologic Report	DST Report	Directional Survey
Sundry Notice for plugging and cement verification Core Analysis Other: OCD Forms C		C-102 & C-104	
I hereby certify that the foregoing and attached informatic	n is complete and correct as d	etermined from all available r	ecords (see attached instructions)*
Name (please print) Reesa Holland	Title	Sr Staff Engr Tech	
Signature Relac Holan	Date	02/08/2011	

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