

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 27 2012

RECEIVED

WELL API NO 30-025-07572
5 Indicate Type of Lease STATE ☐ FEE ☒
6 State Oil & Gas Lease No.
7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8 Well No 6
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well Oil Well ☐ Gas Well ☒ Other Temporarily Abandoned	6
2 Name of Operator Occidental Permian Ltd.	7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	8 Well No 6
4 Well Location Unit Letter M 660 Feet From The South 660 Feet From The West Line Section 34 Township 18-S Range 38-E NMPM Lea County	9 OGRID No 157984
11 Elevation (Show whether DF, RKB, RT GR, etc) 3622' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls, Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: _____ ☐	CASING TEST AND CEMENT JOB ☐
	OTHER: TA wellbore/TA Status Request ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wireline & shoot drain holes in tubing @3835. RD wireline.
3. ND wellhead/NU BOP.
4. POOH and lay down ESP equipment.
5. RIH w/bit. POOH w/bit.
6. RIH w/CIBP set @3935'. Dump 3 sacks of cement on top.
7. RIH with tubing & tag top of cement at 3929'.
8. RU wireline & dump bail 3-1/2 sacks of cement. RD wireline.
9. RIH w/tubing & tag top of cement at 3886'.
10. ND BOP/NU TA wellhead.

This Approval of Temporary
Abandonment Expires 1-21-2017

****see attached sheet for additional data****

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 02/23/2012
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE STAFF NGR DATE 2-27-2012
CONDITIONS OF APPROVAL IF ANY

FEB 28 2012

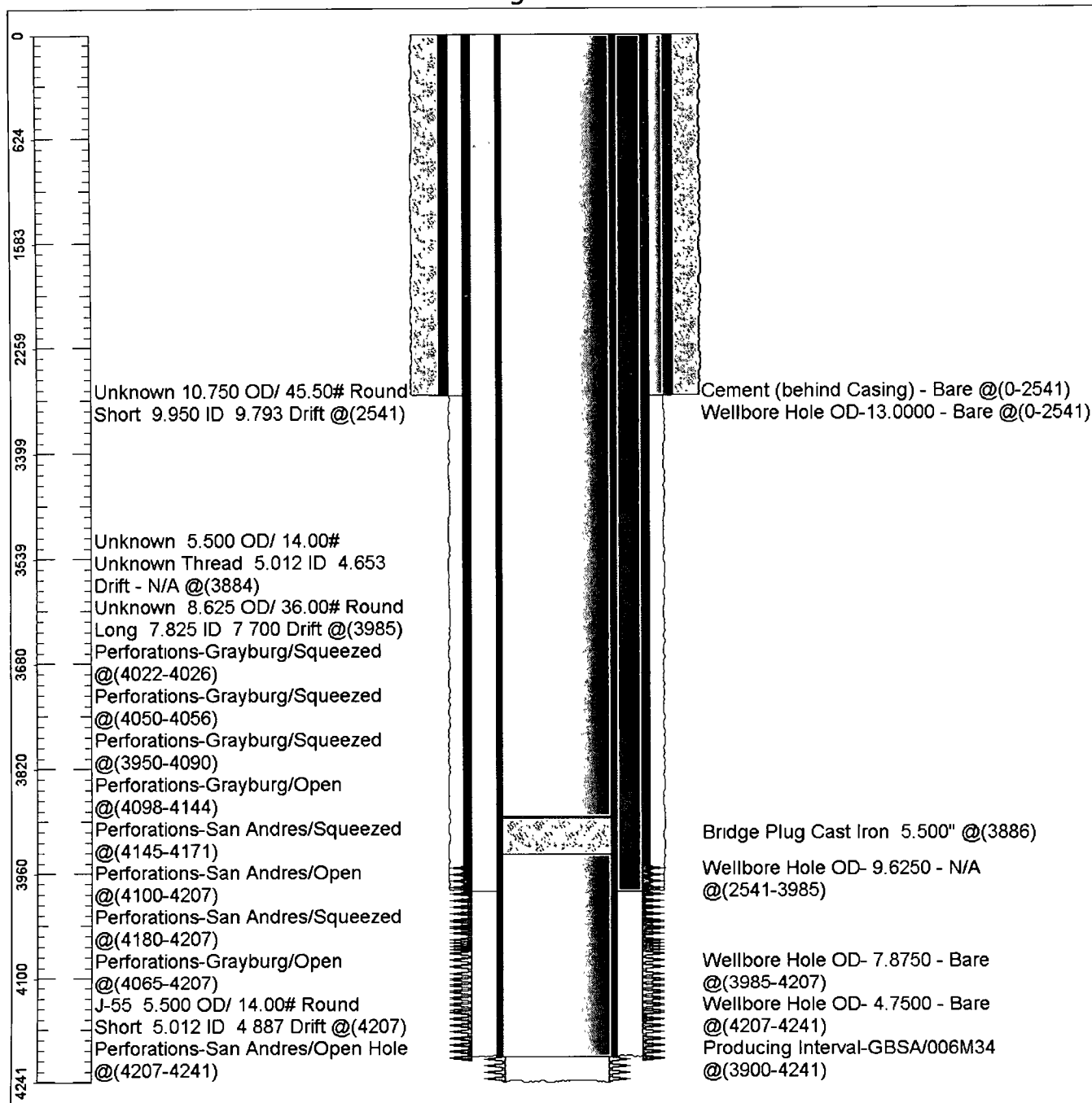
SHU 6 30-025-07572

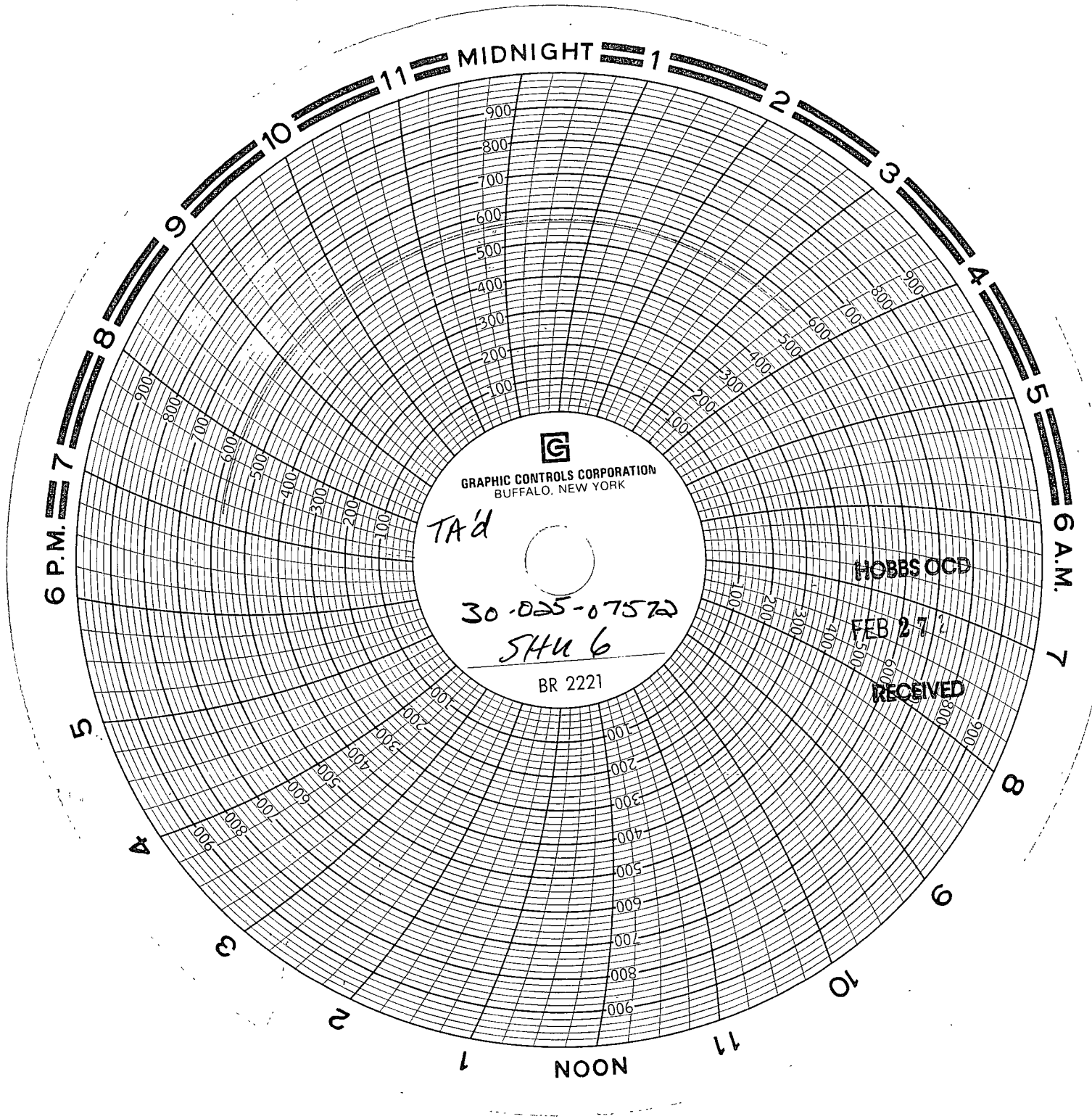
11. Test casing to 565 for 30 minutes and chart for the NMOCD.
12. RDPU & RU. Clean location.
13. Well is TA'd.

RUPU 01/16/2012

RDPU 01/21/2012

Wellbore Diagram : SHOU-6M34





MIDNIGHT

6 P.M.

6 A.M.

NOON

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

TA'd

30-025-07572

SHU 6

BR 2221

HOBBS OGD

FEB 27

RECEIVED

Calibraste 1-3-12

API

3/21/

~~1-21-12~~

1-21-12

H15

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