

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22841
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		7. Lease Name or Unit Agreement Name QUAIL QUEEN UNIT
4. Well Location Unit Letter G : 1980' feet from the North line and 1980' feet from the East line Section 11 Township 19 S Range 34 E NMPM County Lea		8. Well Number 12
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3973' GR		9. OGRID Number 147179
		10. Pool name or Wildcat SWD; QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Repair Well/Run MIT/Return to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find work performed on this well from 02/07/12 through 02/16/12. Current well bore diagram and MIT chart is attached.

02/07/12: HELD PJSM - MIRU PRO WIRELINE RIH W/1.81" O.D. BLANKING PLUG (1.90 NO-GO) - UNABLE TO GET PLUG BELOW 50' - POOH - RIH W/ 1.25" SINKER BAR - TAGGED UP @ 5,101' (GL) (PERFS 4,991-5,084) R/D SLICKLINE.
02/10/12: HELD PJSM - R/U TYLER WELL SERVICE RIG # 107 - CONDUCTED RIG INSPECTION. N/D WELLHEAD - N/U BOP AND ENVIRO DISH - RELEASED ARROWSET 1-X PKR (ON-OFF TOOL @ 4,925') - TOO H WITH PACKER ON-OFF TOOL & (155) JOITS 2-3/8" J-55 IPC TUBING - (FOUND CRACKED PIN ON 88TH JOINT @ 2,788') (HOLE IN COLLAR ON 98TH JOINT @ 3,104') - SECURED WELL & SDFN.

(CONT. PAGE 2)

Inj - R-12952

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 02/23/2012

Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

For State Use Only

APPROVED BY: [Signature] TITLE Staff DATE 2-27-2012

Conditions of Approval (if any):

FEB 28 2012

QUAIL QUEEN UNIT 12
UNIT G, SECTION 11 T-19-S R-34-E
1980' FSL & 1980' FEL
LEA CO., NM
API # 30-025-22841

02/11/12:

HELD PJSM RBIH WITH 2-3/8 IPC TUBING (OPEN ENDED) FOUND 13 ADDITIONAL CRACKED PINS - SECURED WELL & SDFWE.

02/15/12:

HELD PJSM FINISHED TBIH WITH 2-3/8" IPC TBG (OPEN ENDED) R/U BASIC & ACIDIZED TUBING WITH 1,000 GALS 15% HCL ACID - DISPLACED ACID TO BOTTOM OF TUBING - REVERSE CIRCULATED ACID OUT TO A TANK - PBOH WITH TBG - R/U HYDROSTATIC PIPE TESTERS RBIH WITH 5-1/2" ARROWSET 1-X PACKER - ON-OFF TOOL - 1.500" I.D. PROFILE NIPPLE & (155) JTS 2-3/8 IPC INJECTION TUBING HYDROTESTING @ 5,000# - ABOVE THE SLIPS - FOUND 4 ADDITIONAL CRACKED PINS ON TUBING - R/D TESTERS SET PACKER @ 4,918' - RELEASED ON-OFF TOOL - CIRCULATED HOLE WITH 100 BBLS 2% KCL WATER & PACKER FLUID LATCHED BACK ONTO PACKER WITH ON-OFF TOOL - PRESSURED UP BACKSIDE TO 500# FOR A PRE-MIT TEST - HELD OK - SDFN.

02/16/12:

HELD PJSMN/DBOP - CHANGED OUT BAD MASTER VALVE ON TBG - N/U WELLHEAD - R/U PUMP TRUCK - LOADED AND PRESSURED UP ON CASING TO 500# - CONDUCTED MIT FOR THE NMOCD. HELD GOOD @ 500# FOR 30 MINUTES - R/D PUMP TRUCK - RDSU PUT WELL BACK ONTO SERVICE. NOTIFIED MR. MAXEY BROWN OF PLANS TO RUN MIT. - FINAL REPORT.



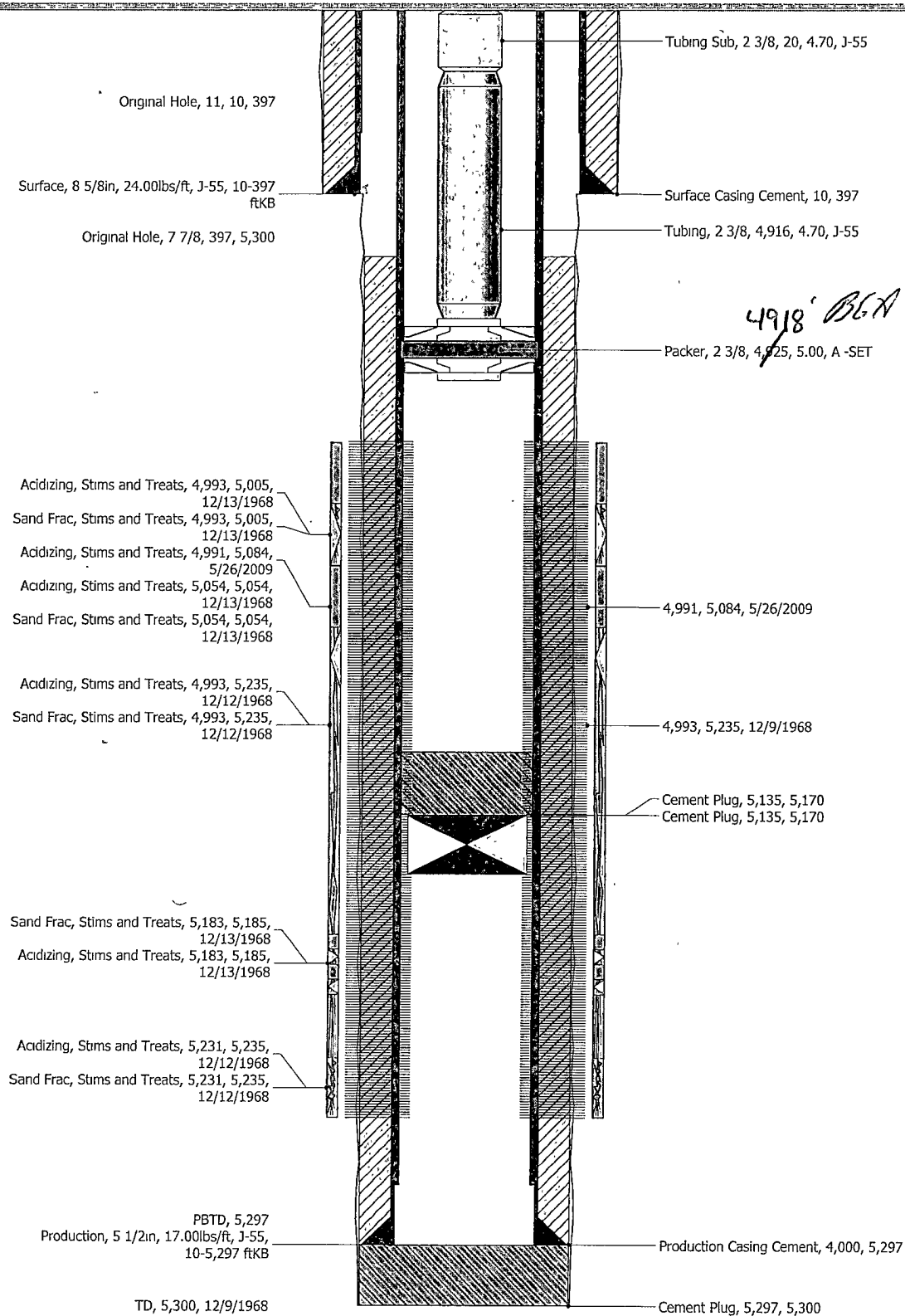
Modified Regulatory Wellbore Schematic

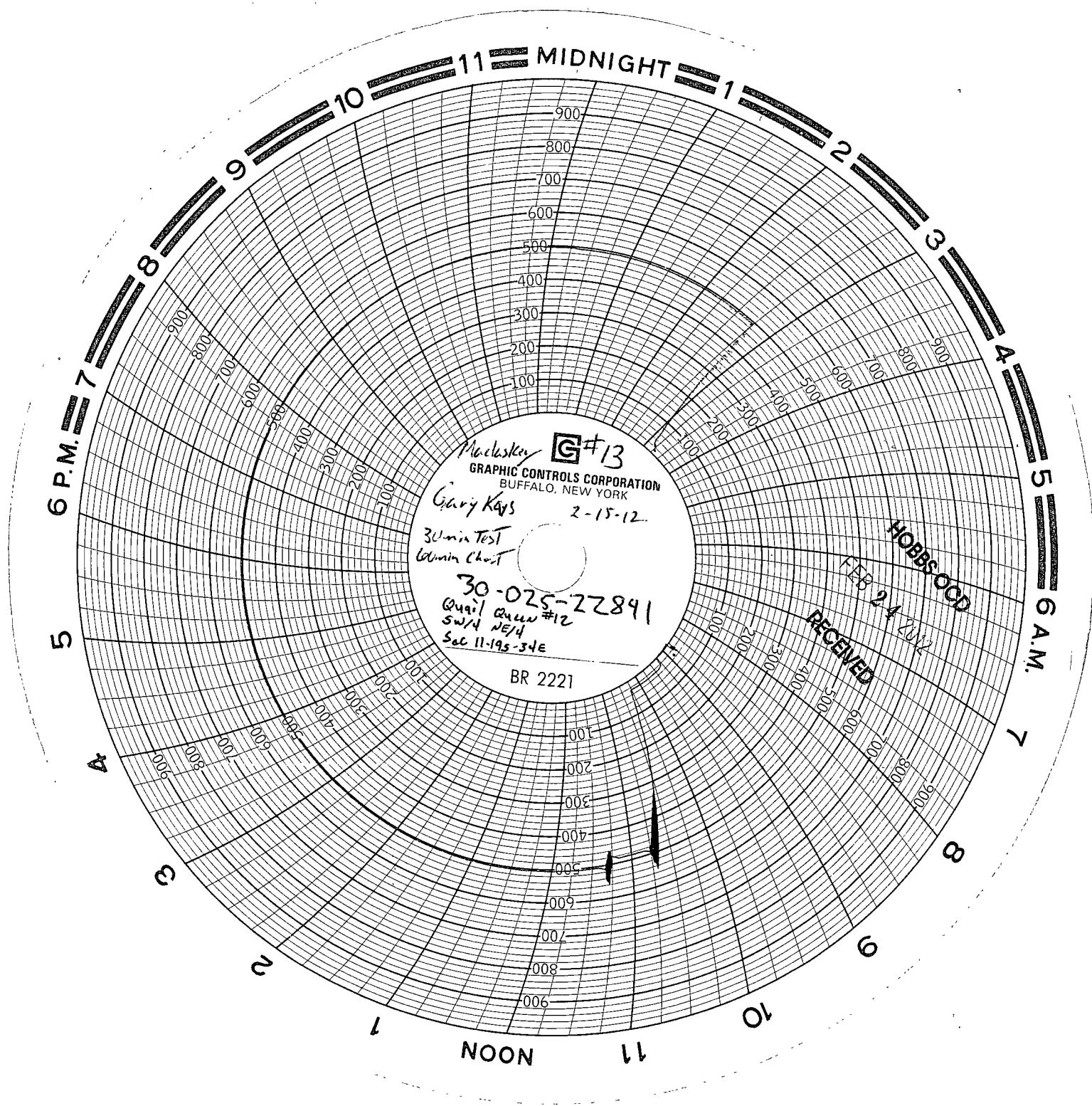
QUAIL QUEEN UNIT 12

Field: QUAIL QUEEN
County: LEA
State: NEW MEXICO
Elevation: GL 3,973.0 KB 3,983.0 KB Height: 10.0
Location: SEC 11-19S-34E, 1980 FNL & 1980 FEL

Spud Date: 11/22/1968
Rig Release Date:
Initial Compl. Date:
API #: 3002522841
CHK Property #: 891040
1st Sales Date:
PBTD: Original Hole - 5297.0
TD: 5,300.0

Well Config: - Original Hole, 2/23/2012 2 27 13 PM
Schematic - Actual





11 MIDNIGHT

6 P.M.

5

4

3

2

1

NOON

11

10

9

8

7

6 A.M.

5

4

3

2

1