Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

HOBBS OCD
FEB 22 2012
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1 WELL API NO. 30-025-40292

2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No E-6504

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes # 1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)

5 Lease Name or Unit Agreement Name: Dash For Cash State

6 Well Number: 2

7 Type of Completion ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator: Mack Energy Corporation

9 OGRID: 013837

10 Address of Operator: P.O. Box 960 Artesia, NM 88210

11 Pool name or Wildcat: Vacuum; Blinebry

12 Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	5	18S	35E		330	South	530	West	Lea
BH:	M	5	18S	35E		363	South	351	West	Lea

13 Date Spudded	14 Date T D Reached	15 Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc)
11/2/2011	11/13/2011	11/17/2011	1/5/2012	3966' GR

18 Total Measured Depth of Well	19 Plug Back Measured Depth	20 Was Directional Survey Made?	21 Type Electric and Other Logs Run
7224'	7184'	Yes	Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

22 Producing Interval(s), of this completion - Top, Bottom, Name
5773.5-5888.5' Vacuum; Blinebry

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8, J-55	24	1620'	12 1/4	825	None
5 1/2, L-80	17	7224'	7 7/8	1125	None

24 LINER RECORD / 25 TUBING RECORD

SIZE	TOP	BOTTOM	SACKSCEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5918'	

26 Perforation record (interval, size, and number)

6379-6429.5', .41, 40 hole
CIBP @ 6320' w/ 35' cement cap
5773.5-5888.5', .41, 68 hole

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5773.5-6429.5	See C-103 for Details

28 PRODUCTION

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod or Shut-in)*
1/28/12	2 1/2 x 2 x 24' pump	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
2/17/12	24 hours			25	52	250	2080

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - *(Corr)*
			25	52	250	36.000

29 Disposition of Gas (Sold, *used for fuel, vented, etc)*: Sold

30 Test Witnessed By: Robert C. Chase

31 List Attachments: Logs, Deviation and Directional Survey

32 If a temporary pit was used at the well, attach a plat with the location of temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry W. Sherrell Printed Name Jerry W Sherrell Title Production Clerk Date 2-20-2012

E-mail Address jerrys@mec com

FEB 28 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1628	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2946	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates 2977	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3365	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4018	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4436	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4824	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5518	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry 5717	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology