

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

HOBBS OCD

FEB 28 2012

RECEIVED

WELL API NO.

30-025-30977

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2199

7. Lease Name or Unit Agreement Name:

Gem, 8705 JV-P

8. Well No.

3

9. Pool name or Wildcat

SWD, Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

Disposal

2. Name of Operator

BTA Oil Producers

003002

3. Address of Operator

104 S. Pecos, Midland, TX 79701

4. Well Location

Unit Letter O : 660 feet from the south line and 1980 feet from the east line

Section 2

Township 20S

Range 33E

NMPM

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3579' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: Pull and repair

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA Oil Producers proposes to plug back from the current Delaware perms and evaluate the Seven Rivers as follows:

See attached proposal and two wellbore schematics.

DENIED

By Paul Kautz
575-393-6161 EXT 104
PAUL.KAUTZ@STATE.NM

your current SWD-794 does not authorize any injection into Seven Rivers Formation. Must obtain new administrative order from NM before injecting into Seven Rivers

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Pam Inskeep

TITLE Regulatory Administrator

DATE 02/03/12

Type or print name Pam Inskeep

pinskeep@btaoil.com

Telephone No. (432) 682-3753

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

FEB 29 2012

Attachment to C103

BTA Oil Producers LLC
8705 JV-P GEM No. 3 SWD
30-025-30977

Evaluate Seven Rivers Zone and Acidize
Lea County, New Mexico

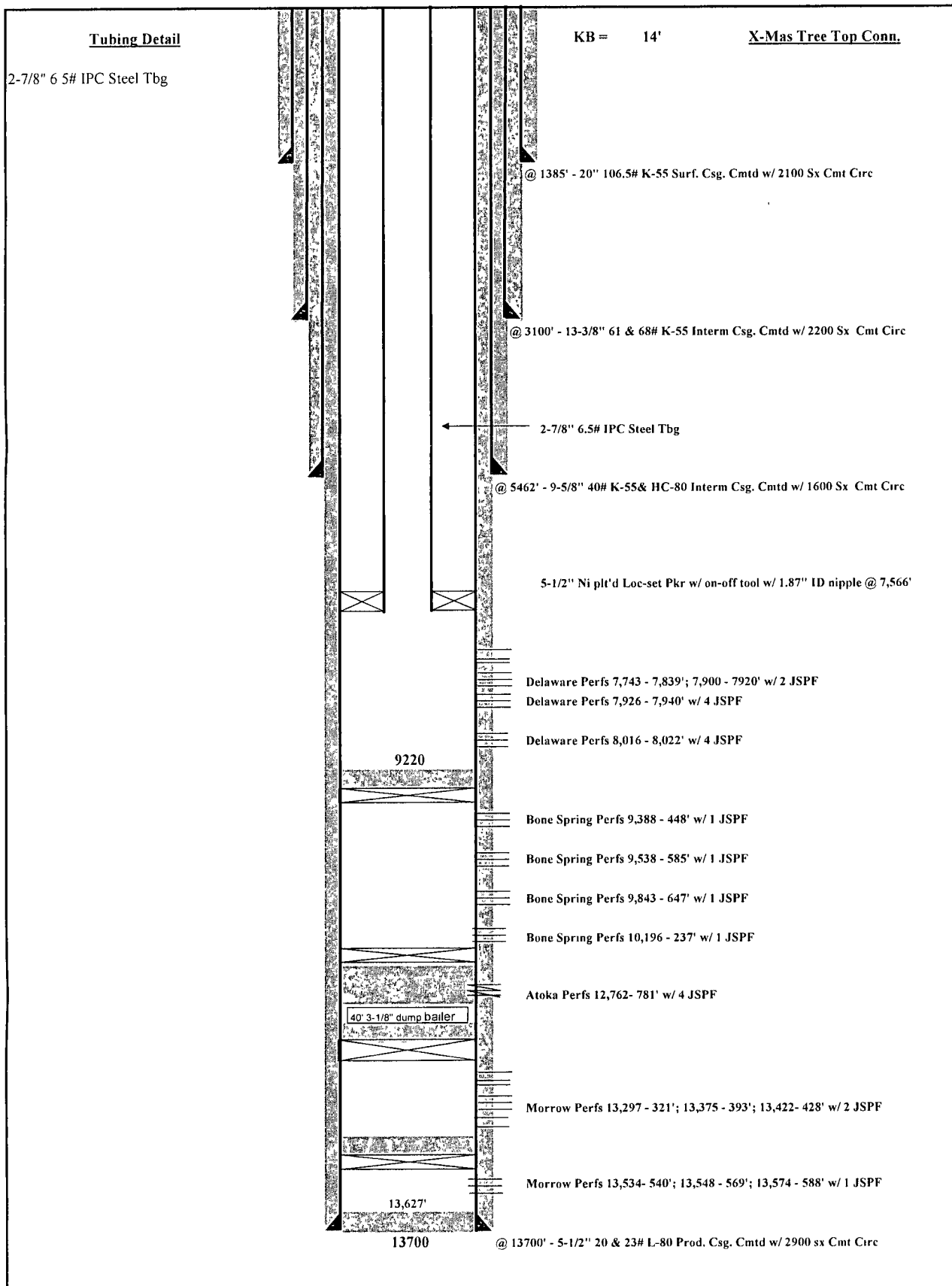
Well Data: TD 13,700'
BP 9,220'


Elevations: 3593' KB
3579' GL
14' Diff

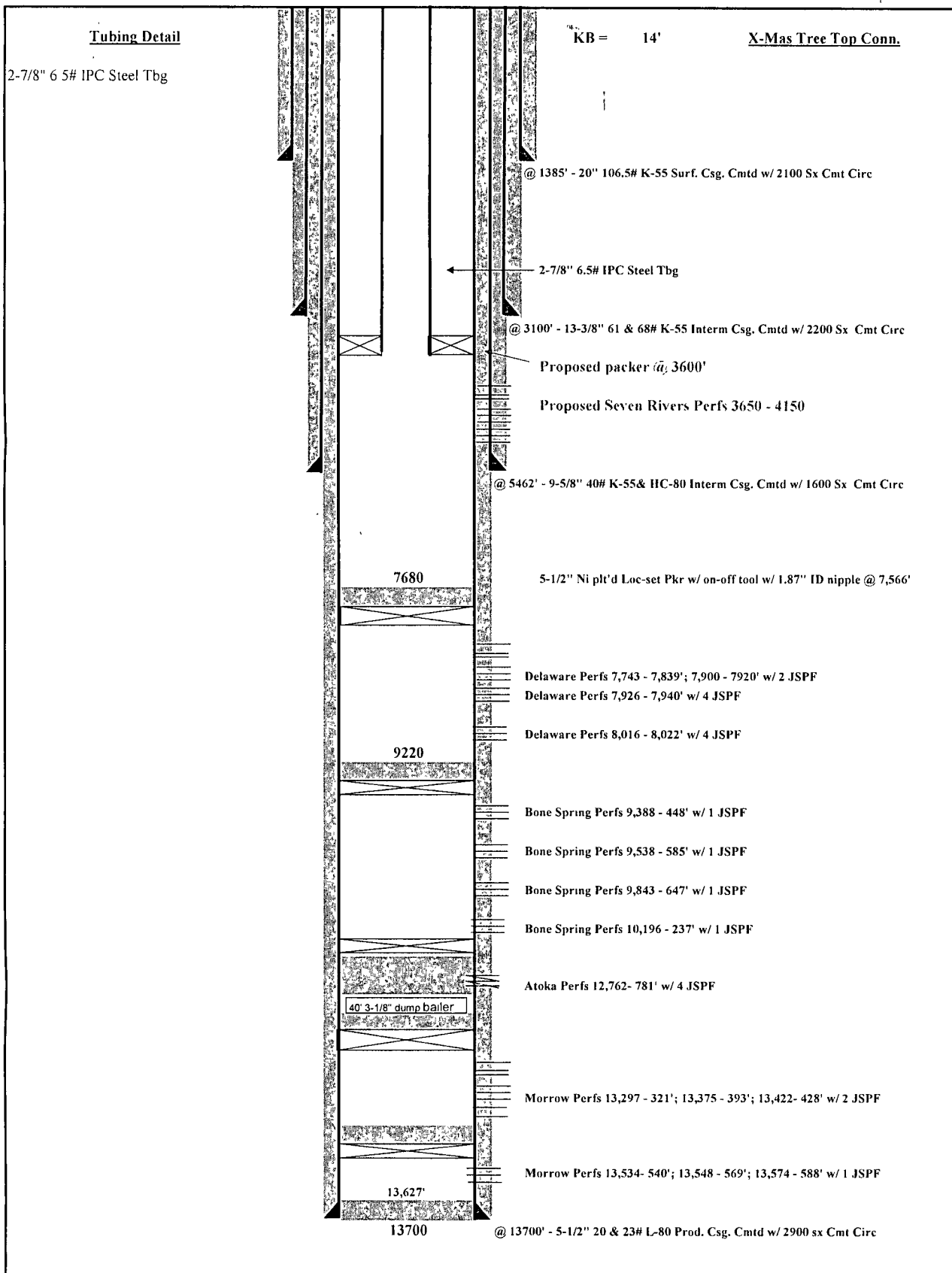
Purpose: Change SWD zone to Seven Rivers interval


Procedure:

1. MI and set frac tank. Open well and flow back under press bleeds off to 0 psi.
2. MI and RU PU. ND WH. NU BOP.
3. Rel pkr and POH. LD plastic coated tbq. Send pkr to shop for servicing.
4. PU 2-7/8" work string. RIH with scraper and bit for 5-1/2" 20 & 23# csg to 7743'. POH.
5. MI WL truck. RIH with CIBP for 5-1/2" 20 & 23# csg. Set CIBP at +/- 7700'. Cap with 40 feet of cmt.
6. RIH with 3-1/8" csg gun loaded with 4 JSPF with premium charges. Perf a 50 foot interval for 4000 to 4150'.
7. RIH with 5-1/2" pkr on 2-7/8". RIH to 4150'.
8. Load hole and spot 100 gal 15% HCL acid at 4150'.
9. Raise pkr to +/- 4035'. Set pkr and press test to 500 psi.
10. Break down perfs with press and displace acid.
11. Pump 500 gal 15% HCl. Note rate and press; if injection is acceptable, go to last step or if injection is not acceptable, go to next step.
12. Rel pkr and POH.
13. RIH with 3-1/8" csg gun loaded with 4 JSPF with premium charges. Perf a 50 foot interval for 3930 to 3980'.
14. RIH with 5-1/2" pkr and RBP on 2-7/8". RIH to 50' above previous perfs. Set RBP. Set pkr and press test RBP.
15. Load hole and spot 100 gal 15% HCL acid at 3980'.
16. Raise pkr to +/- 3860'. Set pkr and press test to 500 psi.
17. Break down perfs with press and displace acid.
18. Pump 500 gal 15% HCl. Note rate and pres; if injection is acceptable, go to last step or if injection is not acceptable, go to next step.
19. Rel pkr and POH.
20. RIH with nickel plated inj pkr with plug in place. Set pkr +/- 50 feet about top perf. Rel from pkr. POH laying down work string. PU and RIH with 2-7/8" plastic coated tbq. Circ hole with pkr hole. Latch on to nickel plated pkr. Space out tbq. ND BOP. NU WH. Press up on plug to remove it from the pkr. Return well to inj and report rates and pressures.



Revised	SWD Well			Drawn	TJW
	LEASE	8705 JV-P GEM	#3 SWD	4/13/2011	
	FIELD	SWD, Delaware			
	LOCATION	660' FSL 1980' FEL Sec. 2 T20S R33E			Approved
	COUNTY	Lea	STATE	New Mexico	Date
	PRODUCING FORMATION				
					
	BTA Oil Producers				



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