

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-40054		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No VB-1192		5. Lease Name or Unit Agreement Name Basilisk BQS State Com	
WELL COMPLETION REPORT		WELL COMPLETION REPORT AND LOG		6. Well Number 1H	
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator Yates Petroleum Corporation				9. OGRID 025575	
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210				11. Pool name or Wildcat Wildcat; Bone Spring (Oil)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	36	24S	32E	
BH:	C	36	24S	32E	
13. Date Spudded RH 3/1/11 RT 10/6/11		14. Date T D Reached 10/29/11		15. Date Rig Released 11/2/11	
16. Date Completed (Ready to Produce) 1/6/12				17. Elevations (DF and RKB, RT, GR, etc) 3557'GR 3584'KB	
18. Total Measured Depth of Well 13,665'			19. Plug Back Measured Depth 13,500'		20. Was Directional Survey Made? Yes (Attached)
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name 9610'-13,565' Bone Spring					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	90'	26"	10yds redi-mix to surface	
13-3/8"	48#	1050'	17-1/2"	870 sx (circ)	
9-5/8"	36#, 40#	4837'	12-1/4"	1540 sx (circ)	
5-1/2"	20#	13,665'	8-1/2"	1868 sx(TOC 4465')	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	8500'	8500'			
26. Perforation record (interval, size, and number) <div style="text-align: center;">SEE ATTACHED SHEET</div>					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="text-align: center;">SEE ATTACHED SHEET</div>					
28. PRODUCTION					
Date First Production 1/7/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing
Date of Test 1/26/12	Hours Tested 24	Choke Size NA	Prod'n For Test Period 267	Oil - Bbl 585	Gas - MCF 540
Flow Tubing Press. 500 psi	Casing Pressure Packer	Calculated 24-Hour Rate 267	Oil - Bbl 267	Gas - MCF 585	Water - Bbl 540
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By T. Chavez
31. List Attachments Logs, Deviation and Directional Surveys					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name Tina Huerta		Title Regulatory Compliance Supervisor Date January 31, 2012	
E-mail Address: tinah@yatespetroleum.com					

FEB 29 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A
T. Salt	1369'	T. Kirtland	T. Penn. "B
B. Salt	4716'	T. Fruitland	T. Penn. "C
T. Yates		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers		T. Cliff House	T. Leadville
T. Queen		T. Menefee	T. Madison
T. Grayburg		T. Point Lookout	T. Elbert
T. San Andres		T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinbry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco		T. Permian	

OIL OR GAS SANDS
OR ZONES

No. 1, from..... to.....

No. 3, from.....to.....

No. 2, from... to...

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from..... to..... feet.....

No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Form C-105 continued:

26. Perforation Record (interval, size, and number)

13,565' (12)	12,209' (12)	10,853' (12)
13,452' (12)	12,096' (12)	10,740' (12)
13,339' (12)	11,983' (12)	10,627' (12)
13,226' (12)	11,870' (12)	10,514' (12)
13,113' (12)	11,757' (12)	10,401' (12)
13,000' (12)	11,644' (12)	10,288' (12)
12,887' (12)	11,531' (12)	10,175' (12)
12,774' (12)	11,418' (12)	10,062' (12)
12,661' (12)	11,307' (12)	9949' (12)
12,548' (12)	11,192' (12)	9836' (12)
12,435' (12)	11,079' (12)	9723' (12)
12,322' (12)	10,966' (12)	9610' (12)

27 Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
13,226'-13,565'	Pumped 180 bbls 15% HCL acid, frac with 7531 bbls total linear gel and x-link, 15,309# 100 mesh sand, 64,204# Jordan-Unimin 40/70 sand, 198,954# Super LC 20/40
12,774'-13,113'	Pumped 180 bbls 15% HCL acid, frac with 7510 bbls total linear gel and x-link, 10,937# 100 mesh sand, 59,838# Jordan-Unimin 40/70 sand, 199,945# Super LC 20/40
12,322'-12,661'	Pumped 180 bbls 15% HCL acid, frac with 7407 bbls total linear gel and x-link, 15,459# 100 mesh sand, 62,168# Jordan-Unimin 40/70 sand, 198,702# Super LC 20/40
11,870'-12,209'	Pumped 180 bbls 15% HCL acid, frac with 7266 bbls total linear gel and x-link, 10,907# 100 mesh sand, 63,357# Jordan-Unimin 40/70 sand, 199,551# Super LC 20/40
11,418'-11,757'	Pumped 180 bbls 15% HCL acid, frac with 7353 bbls total linear gel and x-link, 13,141# 100 mesh sand, 64,327# Jordan-Unimin 40/70 sand, 199,270# Super LC 20/40
10,966'-11,307'	Pumped 180 bbls 15% HCL acid, frac with 7300 bbls total linear gel and x-link, 13,896# 100 mesh sand, 62,084# Jordan-Unimin 40/70 sand, 200,232# Super LC 20/40
10,514'-10,853'	Pumped 180 bbls 15% HCL acid, frac with 7327 bbls total linear gel and x-link, 12,495# 100 mesh sand, 65,803# Jordan-Unimin 40/70 sand, 200,810# Super LC 20/40
10,062'-10,401'	Pumped 180 bbls 15% HCL acid, frac with 8314 bbls total linear gel and x-link, 12,598# 100 mesh sand, 63,997# Jordan-Unimin 40/70 sand, 198,360# Super LC 20/40
9610'-9949'	Pumped 180 bbls 15% HCL acid, frac with 7451 bbls total linear gel and x-link, 14,794# 100 mesh sand, 64,104# Jordan-Unimin 40/70 sand, 213,631# Super LC 20/40


Regulatory Compliance Supervisor
January 31, 2012