

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff.Resvr.,
Other

2. Name of Operator

XTO Energy Inc.

3. Address

200 N. Loraine, Suite 800, Midland, Texas 79701

3a. Phone No. (include area code)

432.620.4336

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 2310' FNL & 2310' FEL Sec 30, T17S, R33E

At top prod. interval reported below

At total depth

14. Date Spudded

10/15/2011

15. Date T.D. Reached

10/20/2011

16. Date Completed

☐ D & A☒ Ready to Prod.

01/03/12

18. Total Depth: MD

TVD

4351'

19. Plug Back T.D.: MD

TVD

4296'

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/DDI/GR/Density/Neutron/Spectral GS & BHV

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt.(#ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12 1/4" | 8 5/8" | 24# | Surf | 1260' | Csg | 625 ExtCemC | | Surf (Cir) | |
| 7 7/8" | 5 1/2" | 17# | Surf | 4351' | Csg | 575 EchLC | | Surf (Cir) | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 4284' | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf. Status |
|------------------------|-------|--------|---------------------|------|----------|--------------|
| A) Grayburg-San Andres | 4139' | 4196' | 4180' - 4196' | | 64 | Open |
| B) | | | 4171' - 4176' | | 20 | |
| C) | | | 4156' - 4165' | | 36 | |
| D) | | | 4140' - 4146' | | 24 | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 4140' - 4196' | 5000g 15% NEFE HCL acid & followed w/30000g slk wtr. Pump additional 150000g slk wtr & 125 RCN ball sealers. Flushed w/95 bbl of slk wtr. |
| | |
| | |

RECLAMATION
DUE 7-3-12

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|---------------|-------------|----------------------------|
| 01/12/12 | 01/25/12 | 24 | → | 40 | 35 | 32 | | 38.2 | Pumping 12.5x2.0-RXBC-24.4 |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | 875/1 | | |

28a. Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|---------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |
| | | | → | | | | | | |

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See instructions and spaces for additional data on page 2)

FEB 29 2012

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|--------------|-------|--------|------------------------------|--------------|------------|
| | | | | | Meas Depth |
| Rustler | 1162' | 1282' | | Rustler | 1162' |
| Yates | 2371' | 2896' | | Yates | 2371' |
| Seven Rivers | 2857' | 3501' | | Seven Rivers | 2857' |
| Queen | 3490' | 3846' | | Queen | 3490' |
| Grayburg | 3802' | 4241' | | Grayburg | 3802' |
| Premier | 4139' | 4196' | | Premier | 4139' |
| San Andres | 4196' | 4345' | | San Andres | 4196' |

32. Additional remarks (include plugging procedure):

"Other" documents attached: Plat & WBD

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ann PeralesTitle Regulatory AnalystSignature Date 01/27/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction