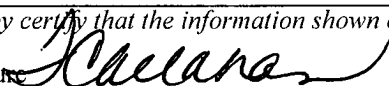


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87502		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised August 1, 2011				
		1. WELL API NO. 30-025-40326								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name EAST HOBBS SAN ANDRES UNIT  6. Well Number: 810				
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator LINN OPERATING, INC						9. OGRID 269324				
10. Address of Operator 600 TRAVIS STREET, SUITE 5100 HOUSTON, TEXAS 77002						11. Pool name or Wildcat HOBBS, SAN ANDRES; EAST				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	30	18S	39E		130	S	130	E	LEA
BH:	P	30	18S	39E		130	S	130	E	LEA
13. Date Spudded 1/19/2012	14. Date T.D. Reached 1/30/2012	15. Date Rig Released 2/01/2012			16. Date Completed (Ready to Produce) 2/14/2012			17. Elevations (DF and RKB, RT, GR, etc.) 3,607'		
18. Total Measured Depth of Well 4700'			19. Plug Back Measured Depth 4641'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Dual Spaced Neutron Spectral Density, Dual Laterlog Micro-Guard		
22. Producing Interval(s), of this completion - Top, Bottom, Name San Andres										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8		24#		1,894'		12-1/4		960 sxs		
5-1/2		15.50		4,700'		7-7/8		860 sxs		
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET		
						2-7/8	4621'	4429'		
26. Perforation record (interval, size, and number)  Perf San Andres 2/ 3-1/8" csg gun w/ 21 5 gram chrgs. 38" holes, 34" penetration. 120 deg phasing 4 SPF. 4574-82', 4594-4610', 4538-50', 4562-70', 4490-4502, 4512-26', total 244 holes.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 4490-4610'    194 bbls 15% NEFE HCL Acid				
<b>28. PRODUCTION</b>										
Date First Production 2/14/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Andrews Pump, 2 000 pump bore (in), 20.00 Barrel Length (ft)					Well Status (Prod or Shut-in) Producing			
Date of Test 2/21/2012	Hours Tested 24	Choke Size Open	Prod'n For Test Period 24	Oil - Bbl 2	Gas - MCF 21	Water - Bbl 295	Gas - Oil Ratio 10500			
Flow Tubing Press 10 psi	Casing Pressure 24 psi	Calculated 24- Hour Rate	Oil - Bbl. 2	Gas - MCF 21	Water - Bbl. 295	Oil Gravity - API - (Corr) 42 api				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Terry B. Callahan		Title Regulatory Specialist III		Date 2/27/2012			
E-mail Address tcallahan@linnenergy.com										

FEB 29 2012

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy    1841	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates    3037	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers    3228	T. Devonian	T. Cliff House	T. Leadville
T. Queen    3808	T. Silurian	T. Menefee	T. Madison
T. Grayburg    4158	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres    4418	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....4491.....to.....4616.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
2800	3100	300	Salt, Anhydrite, Shale
3100	3840	740	Anhydrite & Shale
3840	4100	260	Anhydrite, Shale & Sand
4100	4170	70	Anhydrite & Shale
4170	4240	70	Anhydrite, Shale, Sand
4240	4360	120	Anhydrite, Sand, Dolomite
4340	4700	340	Dolomite & Shale