

HOBBS OCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

FEB 22 2012

RECEIVED

WELL API NO.

30025-40184

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
Triste Draw 36 State

8. Well Number

1H

9. OGRID Number

215099

10. Pool name or Wildcat

Triste Draw; Bone Spring

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Cimarex Energy Co.

3. Address of Operator

600 N. Marienfeld, Ste. 600; Midland, TX 79701

4. Well Location

Unit Letter D : 330 feet from the North line and 375 feet from the West lineSection 32 Township 18S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3689' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: drill & complete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/09/11 Spud well

10/14/11 TD 17-1/2" hole @ 1230'.

10/15/11 RIH w/ 13-3/8", 48#, H40, STC csg &amp; set @ 1230'. Cmt w/ Lead: 800 sx Class C; Tail: 250 sx Class C. Circ 355 sx. WOC 12+ hrs. Test csg to 1200 psi for 30 mins. Ok.

10/19/11 TD 12-1/4" hole # 4840'.

10/21/11 RIH w/ 9-5/8", 40#, J55, LTC csg &amp; set @ 4840'. Cmt w/ Lead: 1450 sx 35:65 POZ C; Tail w/ 200 sx Class C. Circ 321 sx. WOC 24+ hrs.

10/23/11 Test csg to 2800 psi for 30 mins - ok.

11/11/11 TD 8-3/4" hole @ 11342'. Contacted OCD to abandon lateral.

11/12/11 Set plugs to abandon lateral @ 10700' - 190 sx; 10,000 - 190 sx; @ 9350' - 190 sx. Circ out.

11/13/11 KOP @ 9129'. Mill out hole from 9211-9226'. RIH w/ whipstock &amp; set @ 9226'.

12/10/11 TD 8-3/4" hole @ 13942'

12/12/11 RIH w/ 5-1/2", 17#, P110, LTC csg &amp; set @ 13927'. Cmt w/ lead: 1250 sax 50:50 Class H. Tail w/ 900 sx 50:50 Class H.

12/13/11 Release rig.

Spud Date:

10/9/11

Rig Release Date:

12/13/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE RegulatoryDATE 2/17/12

Type or print name

Terri Stathem

E-mail address:

tstathem@cimarex.com

PHONE:

432-620-1936

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

MAR 01 2012

Conditions of Approval (if any):

MAR 01 2012

**Triste Draw 36 State #1H  
C103 – Drill & Completion Sundry  
Cimarex Energy Co.  
30025-40184**

**Completion:**

12/27/11 MIRU & run CBL – TOC @ 4414'.

01/02/12 to

01/04/12 Perf @ 9500-13896', 6 spf, 480 holes. Frac w/ 2,928,445 gals total fluid; 3,820,391# sd.

01/07/12 MIRU and DO CBP. Wash to PBTD @ 13932'.

01/11/12 RIH w/ Versa Set II pkr & set @ 9200'.

01/13/12 RIH w/ prod equip. 2-7/8", 6.5#, L80 tbg & set @ 9200'. Turn well to prod.

Gas lift valves @ 2013', 3485', 4467', 5352', 6075', 6731', 7389', 7981', 8603', 9159'

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