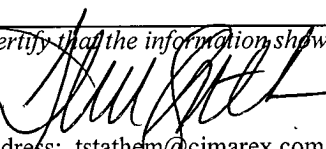


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		HOBBS OCE FEB 22 2012 RECEIVED				1. WELL API NO. 30025-40184				
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Triste Draw 36 State 6. Well Number: 001				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Cimarex Energy Co.						9. OGRID 215099				
10. Address of Operator 600 N. Marienfeld St., Ste 600; Midland, Tx 79701						11. Pool name or Wildcat Triste Draw; Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	36	23S	32E		330	North	375	West	Lea
BH:	M	36	23S	32E		340 4940	South 11	412	West	Lea
13. Date Spudded 10/9/11	14. Date T.D. Reached 12/10/11	15. Date Rig Released 12/13/11		16. Date Completed (Ready to Produce) 1/13/12		17. Elevations (DF and RKB, RT, GR, etc.) 3689 GR				
18. Total Measured Depth of Well 13942' MD/9875' TVD		19. Plug Back Measured Depth 13932'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DLL DSN				
22. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring: 9500-13896'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48		1230		17-1/2"		1050 sx Circ		0
9-5/8"		40		4840		12-1/4"		1650 sx Circ		0
5-1/2"		17		13927		8-3/4"		2150 sx TOC 4414'		
24. LINER RECORD					25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8	9200	9200			
26. Perforation record (interval, size, and number) 9500-13896', .42, 6 JSPF, 480 HOLES					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
9500-13896					Frac w/ 3,820,391# sand & 2,928,445 gals total fluid					
28. PRODUCTION										
Date First Production 1/24/12		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) Prod				
Date of Test 2/20/12	Hours Tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl 234	Gas - MCF 500	Water - Bbl. 116	Gas - Oil Ratio			
Flow Tubing Press. 320	Casing Pressure 720	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.7				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments C102, C103, directional survey, C144, Gyro Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Printed Name: Terri Stathem Title: Regulatory Date: 2/21/12 E-mail Address: tstathem@cimarex.com										

MAR 01

INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
Salt	T. Strawn	T. Kirtland	T. Penn. "B"
Salt	T. Atoka	T. Fruitland	T. Penn. "C"
Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
7 Rivers	T. Devonian	T. Cliff House	T. Leadville
Queen	T. Silurian	T. Menefee	T. Madison
Grayburg	T. Montoya	T. Point Lookout	T. Elbert
San Andres	T. Simpson	T. Mancos	T. McCracken
Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
Paddock	T. Ellenburger	Base Greenhorn	T. Granite
Blaine	T. Gr. Wash 1100	T. Dakota	
Tubb	T. Delaware Sand 5040	T. Morrison	
Drinkard	T. Bone Springs 8900	T. Todilto	
Abo	T. Rustler 1195	T. Entrada	
Wolfcamp	T. Salt 1330	T. Wingate	
Penn	T. Castile 3600	T. Chinle	
Cisco (Bough C)	T. Lamar 5002	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

b. 1, from.....to.....feet.....

b. 2, from.....to.....feet.....

b. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology