

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

HOBBS OCD

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

FEB 29 2012

RECEIVED

WELL API NO 30-025-12495	
5 Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 27	
8 Well No	231
9. OGRID No	157984
10 Pool name or Wildcat	Hobbs (G/SA)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)</p>	
1 Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Temporarily Abandoned	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>K</u> <u>1350</u> Feet From The <u>South</u> <u>1350</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11 Elevation (Show whether DF, RKB, RT GR, etc) 3630' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p align="center">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/></p> <p>OTHER: _____ <input type="checkbox"/></p>	<p align="center">SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <u>Temporarily Abandon well/TA Status Request</u> <input checked="" type="checkbox"/></p>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. Un-hang wellhead. POOH and lay down rods.
3. ND wellhead. NU BOP.
4. POOH and lay down tubing.
5. RIH w/bit and clean out to 4087'. POOH w/bit.
6. RIH w/CIBP set @4050'. RU wireline and dump 35' of cement on top of CIBP. RD wireline.
7. Circulate packer fluid and test casing to 600 PSI. Held good.
8. RIH w/tubing and tag top of cement at 4015'.
9. ND BOP/NU TA wellhead.
10. Test casing to 560 PSI for 30 minutes and chart for the NMOCD. Mark Whitaker w/NMOCD on site for test.
11. RDPU & RU. Clean location. Well is TA'd

This Approval of Temporary
Abandonment Expires 1-31-2012

RUPU 1/23/2012 RDPU 1/31/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

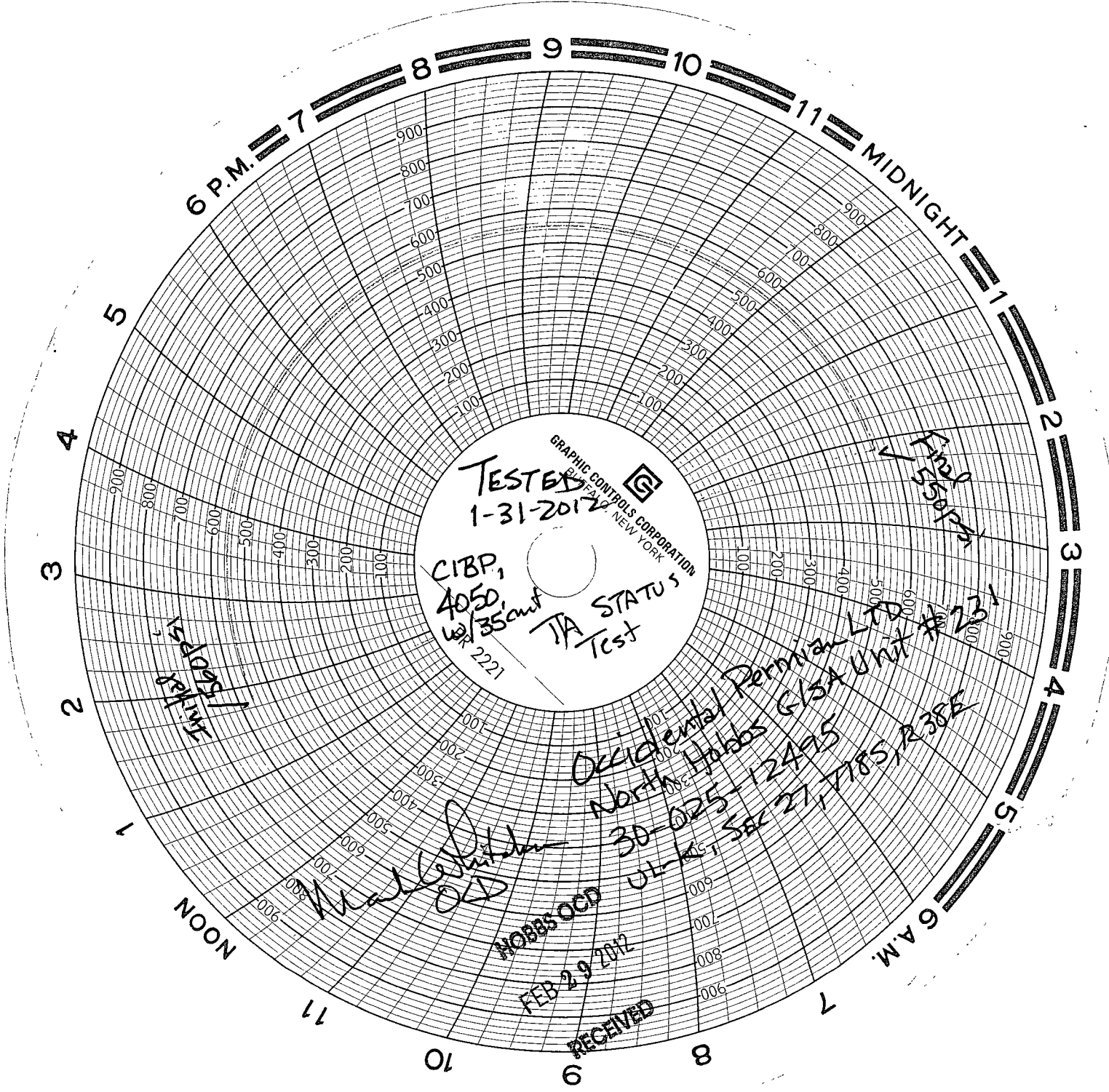
closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 2/27/2012
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE Staff DATE 3-1-2012
CONDITIONS OF APPROVAL IF ANY.

MAR 01 2012



GRAPHIC CONTROLS CORPORATION
NEW YORK

15 dB
100 Hz

15 dB
100 Hz

Walt
OCD

Occidental Petroleum LTD
North Hobbs GISA Unit #231
30-025-12495
UL-1, SEC 27, T785, R38E

HOBBS OCD
FEB 29 2012

RECEIVED

Wellbore Diagram : NHSAU 231-27

