

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

HOBBS OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 29 2012

RECEIVED

DISTRICT I
1625 N French Dr , Hobbs, NM 88240
DISTRICT II
1301 W Grand Ave, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-26833	
5 Indicate Type of Lease	STATE ☒ FEE ☐
6 State Oil & Gas Lease No	
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30	
8 Well No	222
9 OGRID No	157984
10 Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well Oil Well ☐ Gas Well ☐ Other ☒ Injector	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter <u>F</u> <u>1470</u> Feet From The <u>North</u> <u>1395</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>18-S</u> Range <u>R-38</u> NMPM <u>Lea</u> County	
11 Elevation (Show whether DF, RKB, RT GR, etc) 3665' KB	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ Multiple Completion ☐ OTHER ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: <u>Clean out/Acid Treat</u> ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wireline & set blanking plug @3967'.
3. ND wellhead/NU BOP.
4. RU wireline and shoot drain holes @3947'. RD wireline.
5. RU wireline and POOH w/blanking plug.
6. POOH w/tubing and injection packers.
7. RIH w/bit. Tagged PBTD @4272' POOH w/bit.
8. RIH w/PPI packer set @4051'. RU HES and acid treat well w/1500 gal of 15% NEFE acid. POOH w/PPI packer.
9. RIH w/RBP set @3975'
10. ND BOP/NU wellhead. RDPU & RU. Have to wait on equipment to complete job.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/27/2012
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only
 APPROVED BY [Signature] TITLE STAFF MGR DATE 3-1-2012
 CONDITIONS OF APPROVAL IF ANY

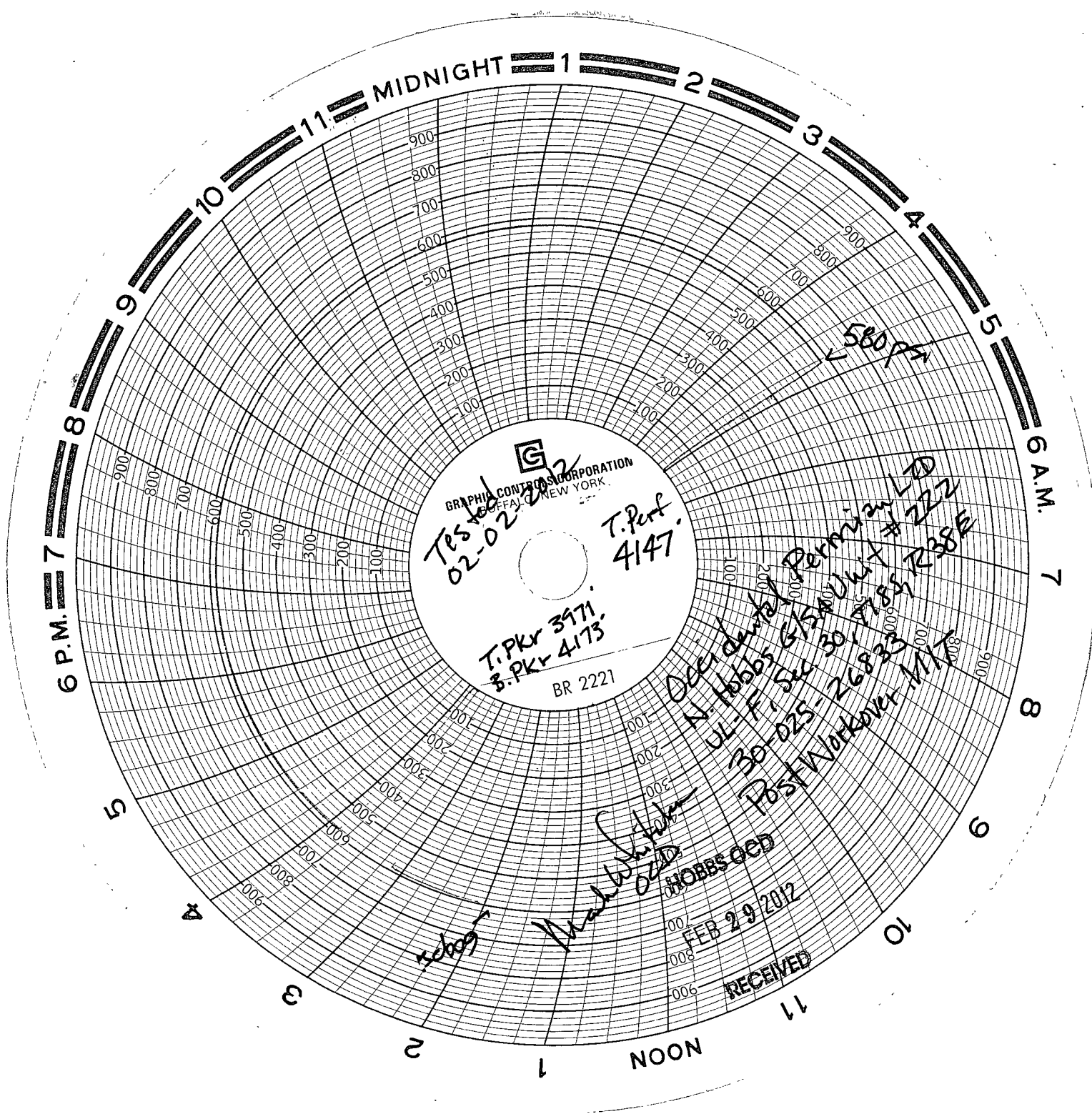
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NHU 30-222 30-025-26833

11. RUPU & RU.
12. ND wellhead/NU BOP.
13. POOH w/tubing and RBP.
14. RIH w/dual injection packers set on 121 jts of 2-7/8" Duoline tubing. 5-1/2" Arrowset packer set @3973' & 4" Hydraulic packer set @4105'.
15. ND BOP/NU wellhead.
16. Test casing to 600 PSI for 30 minutes and chart for the NMOCD. Mark Whitaker w/NMOCD on site for test.
17. RDPU & RU. Clean location and return well to injection.

RUPU 01/16/2012

RDPU 02/02/2012



Wellbore Diagram : NHSAU 222-30

