

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*HOBBS OCD
FEB 23 2012

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8 Well Name and No MALLON 35 FEDERAL 7
2. Name of Operator CIMAREX ENERGY COMPANY OF CO		9. API Well No 30-025-40086-00-S1
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701	3b. Phone No (include area code) Ph: 432-620-1936	10 Field and Pool, or Exploratory QUAIL RIDGE Lea Bone Spring
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T19S R34E NWNW 585FNL 330FWL		11 County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILLING:

7/12/11 Spud well.

7/14/11 TD 17-1/2" hole @ 1820'.

7/15/11 RIH w/ 13-3/8", 54.5#, J55 STC csg & set @ 1820'. Cmt w/ lead: 1085 sx Extendacem C; tail w/ 200 sx Halcem C. Circ 186 sx. WOC 24+ hrs. Test csg to 1500 psi for 30 mins - ok.

7/23/11 TD 12-1/4" hole @ 5512'. RIH w/ 9-5/8" 40#, N80, LTC csg & set @ 5512'.

7/24/11 Cmt w/ lead: 1800 sx Econcem HLC, tail w/ 200 sx Halcem H. WOC. Temp survey-TOC @ 220'.

RIH w/ 1", mix & pump 68 sx Class C - Circ 2 bbls. WOC 16+ hrs.

7/25/11 Tested csg to 3000# for 30 mins-ok.

8/19/11 TD 8-3/4" hole @ 15359'.

8/20/11 RIH w/ 5-1/2", 17#, P110 LTC csg.

8/21/11 Cont. RIH w/ 5-1/2" csg & set @ 15357'. Cmt w/ 1400 Econocem H. Mix & pump 1025 Super H.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #130119 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs

Committed to AFMSS for processing by JAMES (JIM) HUGHES on 02/09/2012 (12JLH0137SE)

Name (Printed/Typed) TERRI STATHEM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/06/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 02/18/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs <i>KZ</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #130119 that would not fit on the form

32. Additional remarks, continued

Tested cst to 5000# for 30 mins - ok. WOC.
8/22/11 Temp survey - TOC @ 224'. Release rig.

Completion:

8/27/11 Press up to 7500#. Ok.

9/2/11 RIH & perf @ 14625-15326', 40 holes. Frac w/ 227496 gals total fluid; 259789# sd. RIH & set CBP @ 14510'. Perf @ 13693-14394', 40 holes. Frac w/ 185190 gals total fluid; 251698# sd. RIH & set CBP @ 13578'. Perf @ 12761-13462', 40 holes. Frac w/ 181267 gals total fluid; 249438# sd. RIH & set CBP @ 12646'. Perf @ 11829-12530' 40 holes. Frac w/ 192571 gals total fluid; 248358# sd. RIH & set CBP @ 11714'. Perf @ 10901-11599', 40 holes. Frac w/ 154642 gals total fluid; 190804# sd.

9/4/11 DO CBPs. CO to TD.

9/15/11 RIH w/ production equip. 2-7/8" tbg set @ 10360'. ESP @ 10287'.

9/16/11 Turn well to production.