

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD Hobbs  
HOBBS OCDFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.* **FEB 23 2012****SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM12568A
2. Name of Operator CIMAREX ENERGY COMPANY OF CO Contact: TERRI STATHEM E-Mail: tstathem@cimarex.com		6. If Indian, Allottee or Tribe Name
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-1936	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T19S R32E NWNE 330FNL 1916FEL 32.695711 N Lat, 103.717448 W Lon		8. Well Name and No. BONDURANT FEDERAL 12H
		9. API Well No. 30-025-40182-00-S1
		10. Field and Pool, or Exploratory TONTON <b>Bone Spring West</b>
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Completion:**

10/1/11 TOC @ 706'.

10/2/11 RIH &amp; perf Bone Springs @ 12632-13070'. WO frac.

10/6/11 Frac Bone Springs w/ 224907 gals total fluid; 332830# sd. Perf @ 12066-12488'. Frac w/ 225015 gals total fluid; 336416# sd. RIH &amp; set CBP @ 12000'. Perf @ 11506-11928', frac w/ 227156 gals total fluid; 347622# sd. RIH &amp; set CBP @ 11435'. Perf @ 10946-11368', frac w/ 209136 gals total fluid; 347730# sd. RIH &amp; set CBP @ 11435'. Perf @ 10386-10808', frac w/ 226491 gals total fluid; 358119# sd.

10/7/11 RIH &amp; set CBP @ 10877'. Perf @ 9826-10248', frac w/ 211099 gals total fluid; 298702# sd.

RIH &amp; set CBP @ 10317'. Perf @ 9826-10248', frac w/ 211099 gals total fluid; 298702# sd. RIH &amp; set CBP @ 9757'. Perf @ 9266-9688', frac w/ 240562 gals total fluid; 340073# sd. RIH &amp; set CBP @ 9197'. Perf @ 8703-9128', frac w/ 218793 gals total fluid; 359639# sd.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #130116 verified by the BLM Well Information System****For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs****Committed to AFMSS for processing by JAMES (JIM) HUGHES on 02/09/2012 (12JLH0135SE)**

Name (Printed/Typed) TERRI STATHEM

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/06/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS	Date 02/18/2012
	Title SUPERVISOR EPS	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Hobbs <b>Ka</b>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #130116 that would not fit on the form**

**32. Additional remarks, continued**

10/9/11 RIH & mill out CBPs. CO to PBTD @ 13087'.

10/14/11 RIH w/ production equipment. Sub pump, 2-7/8" tbg set @ 8382'. Turn well to production.