

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

HOBBS OCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

FEB 29 2012

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

WELL API NO 30-025-07538
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32
8. Well No 331
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32
2 Name of Operator Occidental Permian Ltd.	8. Well No 331
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	9 OGRID No 157984
4 Well Location Unit Letter J 2310 Feet From The South 2310 Feet From The East Line Section 32 Township 18-S Range 38-E NMPM Lea County	10 Pool name or Wildcat Hobbs (G/SA)
11 Elevation (Show whether DF, RKB, RT GR, etc) 3638' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: Casing failure repair <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. RU wireline & set blanking plug @4036'. RD wireline.
4. RIH w/bit. Tag top of packer @4038' POOH w/bit.
5. POOH w/tubing and packer.
6. RU wireline and run Casing inspection log. Found possible holes at 3942 & 3591'. RD wireline.
7. RIH w/packer and isolate casing leak below 3200'. POOH w/packer.
8. RIH w/CIBP set @4038'. Dump 50' of cement on top of CIBP.
9. RU HES and spot 25 sacks of cement @3653'. RD HES
10. RIH w/bit & drill collars. Drill out from 3340-3665'. Test casing. Lost 45# in 30 min. Isolate leak from 3953-3981'.

****see attached sheet for additional data****

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 2/27/2012
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only
APPROVED BY [Signature] TITLE STAFF MGR DATE 3-1-2012
CONDITIONS OF APPROVAL IF ANY

MAR 01 2012

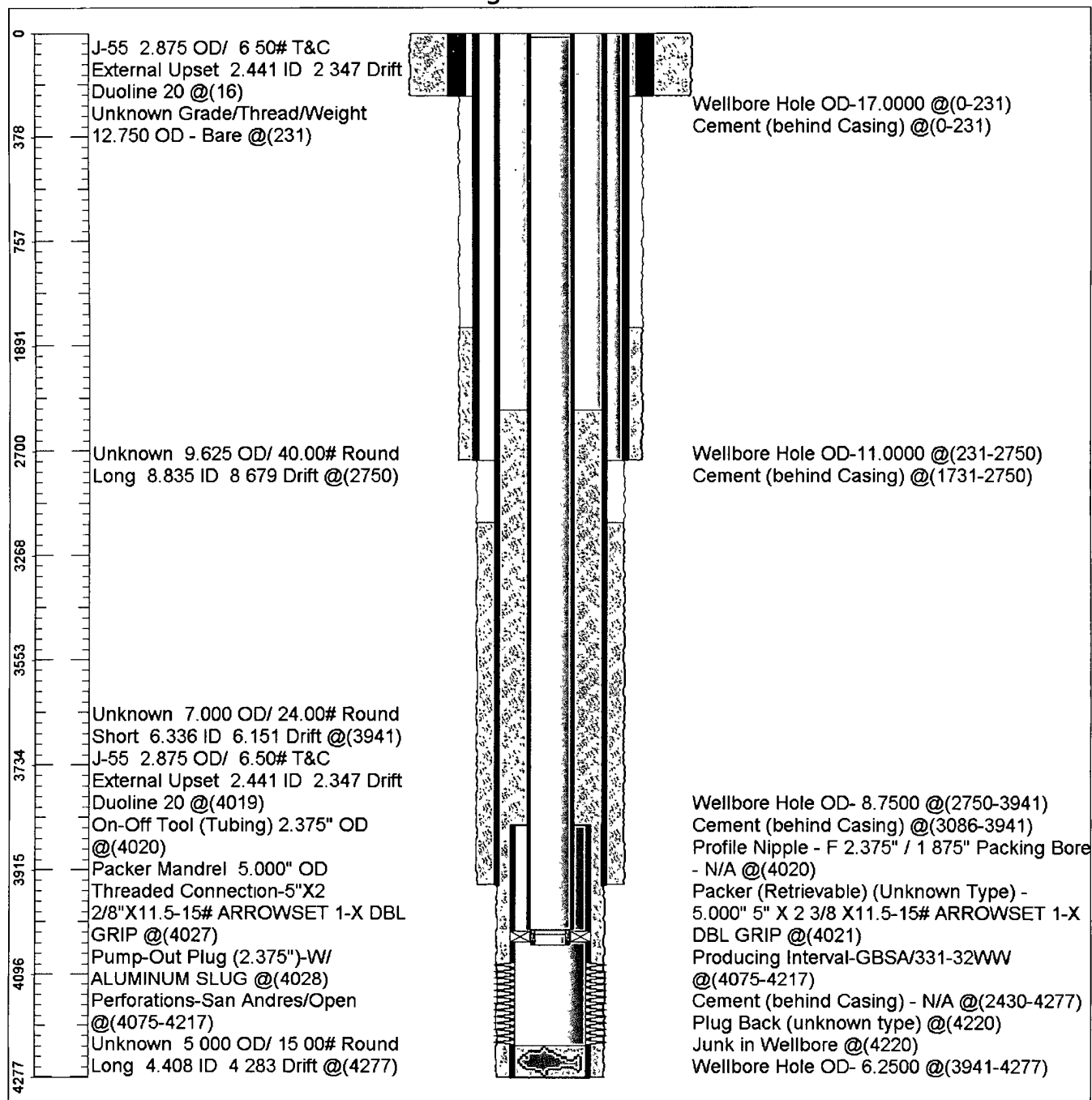
NHU 32-331 30-025-07538

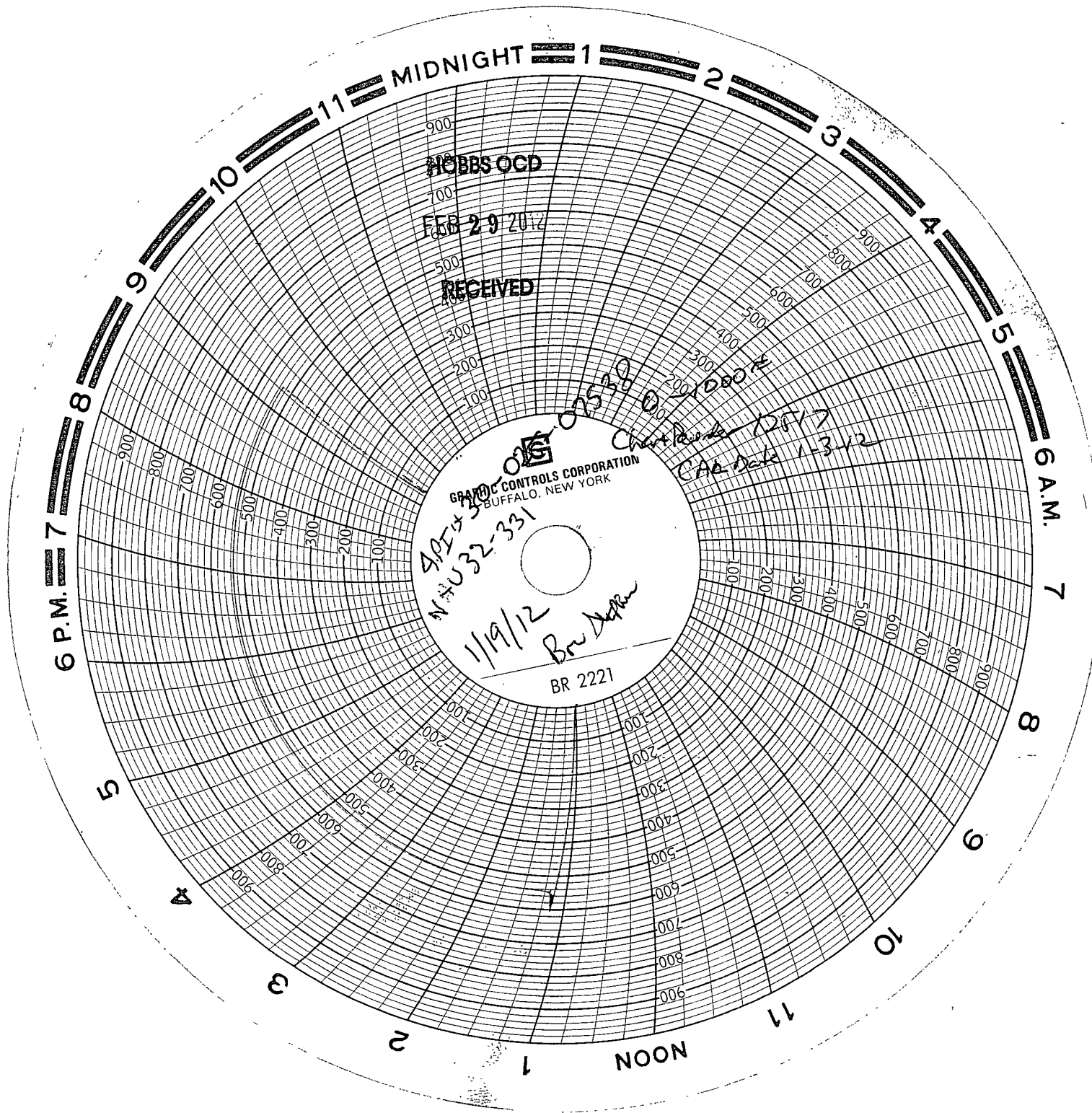
11. RU HES & spot cement to 3980'. Reverse out cement. RD HES.
12. RIH w/bit & drill collars. Drill cement from 3820-4037'. POOH w/bit & drill collars. Test casing to 600 PSI.
Lost 10# in 30 minutes. Conferred with NMOCD. They OK'd test.
13. Drill out CIBP & push to bottom.
14. RIH w/Arrowset 1-X Dbl grip packer set on 129 jts of 2-7/8" Duoline 20 tubing. Packer set @4027'.
15. ND BOP/NU wellhead.
16. Test casing to 540 PSI for 30 minutes and chart for the NMOCD.
17. RD PU & RU. Clean location and return well to injection.

RUPU 012/19/2011

RDPU 01/20/2012

Wellbore Diagram : NHSAU 331-32





HOBBS OCD

FEB 29 2012

RECEIVED

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

BR 2221

405-30-01529
N#U32-331

1/19/12
Ben Nippon

Chart Date 1-3-12
CAB Date 1-3-12
0.221000 R
12F/7
0.221000 R