Office District [HOBBS OCD tate of New Mexico Energy, Minerals and Natural Resources	Form C-103 October 13, 2009
1625 N French Dr. Hobbs NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	MAR bil Conservation division	30-025-03193
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	RECEIVEDSanta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		647
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Northeast pearl Queen Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Injection	8. Well Number 7:
2. Name of Operator		9. OGRID Number
Quantum Resources Management,	LLC	243874
3. Address of Operator 1401 McKinney St. Ste 2400 Hou	ston TX 77010	10. Pool name or Wildcat Pearl: Queen
4. Well Location		rouri. Quon
Unit Letter C:	330feet from the North line and	1650 feet from the West line
Section 23	Township 19S Range 35E	NMPM County Lea
March Control of the Control of the	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3541' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	TENTION TO: SUI	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON		RILLING OPNS. P AND A 🚶 🔯
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	IT JOB □ ✓
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
13. Describe proposed or compl	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
13. Describe proposed or compl of starting any proposed wo proposed completion or reco	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
13. Describe proposed or compl of starting any proposed wo proposed completion or reco	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. nt has P&A'd the wellbore as follows:	ompletions: Attach wellbore diagram of
13. Describe proposed or comploof starting any proposed wo proposed completion or reconstruction. Quantum Resources Management MIRU. Spot 35 sk Class C cmt plu	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. In has P&A'd the wellbore as follows: Jg 4900' – 4500'. Tagged TOC @ 4480'. Circula	ompletions: Attach wellbore diagram of the plug mud. Spot 30 sk cmt plug 3108' —
13. Describe proposed or compl of starting any proposed wo proposed completion or reco Quantum Resources Management MIRU. Spot 35 sk Class C cmt plu 2673'. Perf 4-1/2" csg @ 1800' @	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. In has P&A'd the wellbore as follows: In 4900' – 4500'. Tagged TOC @ 4480'. Circula 4 SPF. Set pkr @ 1250'. Communicated arou	ompletions: Attach wellbore diagram of the plug mud. Spot 30 sk cmt plug 3108' – and pkr to surface out 4-1/2". POOH w/
13. Describe proposed or compl of starting any proposed wo proposed completion or reco Quantum Resources Management MIRU. Spot 35 sk Class C cmt plu 2673'. Perf 4-1/2" csg @ 1800' @ pkr. Spot 40 sk cmt plug 1845' —	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. Int has P&A'd the wellbore as follows: Ig 4900' – 4500'. Tagged TOC @ 4480'. Circula 4 SPF. Set pkr @ 1250'. Communicated arou 1265'. Tagged TOC 2 1645'. Test 4-1/2" csg to	ompletions: Attach wellbore diagram of other plug mud. Spot 30 sk cmt plug 3108' – nd pkr to surface out 4-1/2". POOH w/400 psi, leaked off. Spot 30 sk cmt plug
13. Describe proposed or compl of starting any proposed wo proposed completion or reco Quantum Resources Management MIRU. Spot 35 sk Class C cmt plu 2673'. Perf 4-1/2" csg @ 1800' @ pkr. Spot 40 sk cmt plug 1845' — 1645' — 1210'. Tagged TOC @ 12	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. Int has P&A'd the wellbore as follows: Lig 4900' – 4500'. Tagged TOC @ 4480'. Circula P 4 SPF. Set pkr @ 1250'. Communicated arous 1265'. Tagged TOC 2 1645'. Test 4-1/2" csg to 261'. Csg tested ok from 421' – 1261' w/ pkr. P	ompletions: Attach wellbore diagram of the plug mud. Spot 30 sk cmt plug 3108' — and pkr to surface out 4-1/2". POOH w/400 psi, leaked off. Spot 30 sk cmt plug erf 4-1/2" csg @ 368'. Set pkr @ 130'.
13. Describe proposed or compl of starting any proposed wo proposed completion or reco Quantum Resources Management MIRU. Spot 35 sk Class C cmt plu 2673'. Perf 4-1/2" csg @ 1800' @ pkr. Spot 40 sk cmt plug 1845' — 1645' — 1210'. Tagged TOC @ 12 Unable to pump-in. Circ 30 sxs c	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. Int has P&A'd the wellbore as follows: Ig 4900' – 4500'. Tagged TOC @ 4480'. Circula 4 SPF. Set pkr @ 1250'. Communicated arou 1265'. Tagged TOC 2 1645'. Test 4-1/2" csg to	ompletions: Attach wellbore diagram of the plug mud. Spot 30 sk cmt plug 3108' — and pkr to surface out 4-1/2". POOH w/400 psi, leaked off. Spot 30 sk cmt plug erf 4-1/2" csg @ 368'. Set pkr @ 130'.
13. Describe proposed or compl of starting any proposed wo proposed completion or reco Quantum Resources Management MIRU. Spot 35 sk Class C cmt plu 2673'. Perf 4-1/2" csg @ 1800' @ pkr. Spot 40 sk cmt plug 1845' — 1645' — 1210'. Tagged TOC @ 12	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. Int has P&A'd the wellbore as follows: Int 4900' – 4500'. Tagged TOC @ 4480'. Circula & 4 SPF. Set pkr @ 1250'. Communicated arou 1265'. Tagged TOC 2 1645'. Test 4-1/2" csg to 261'. Csg tested ok from 421' – 1261' w/ pkr. Pemt to sfc. Tagged TOC @ 215'. Top off w/ 15 s	ompletions: Attach wellbore diagram of the plug mud. Spot 30 sk cmt plug 3108' — and pkr to surface out 4-1/2". POOH w/400 psi, leaked off. Spot 30 sk cmt plug erf 4-1/2" csg @ 368'. Set pkr @ 130'.
13. Describe proposed or compl of starting any proposed wo proposed completion or reco Quantum Resources Management MIRU. Spot 35 sk Class C cmt plu 2673'. Perf 4-1/2" csg @ 1800' @ pkr. Spot 40 sk cmt plug 1845' — 1645' — 1210'. Tagged TOC @ 12 Unable to pump-in. Circ 30 sxs c	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. Int has P&A'd the wellbore as follows: Lig 4900' – 4500'. Tagged TOC @ 4480'. Circula P 4 SPF. Set pkr @ 1250'. Communicated arous 1265'. Tagged TOC 2 1645'. Test 4-1/2" csg to 261'. Csg tested ok from 421' – 1261' w/ pkr. P	ompletions: Attach wellbore diagram of the plug mud. Spot 30 sk cmt plug 3108' — and pkr to surface out 4-1/2". POOH w/400 psi, leaked off. Spot 30 sk cmt plug erf 4-1/2" csg @ 368'. Set pkr @ 130'.
of starting any proposed or comploin of starting any proposed wo proposed completion or recompletion or recompletion. Spot 35 sk Class C cmt place 2673'. Perf 4-1/2" csg @ 1800' @ pkr. Spot 40 sk cmt plug 1845' — 1645' — 1210'. Tagged TOC @ 12 Unable to pump-in. Circ 30 sxs cmarker, RDMO.	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. In thas P&A'd the wellbore as follows: In 4900' – 4500'. Tagged TOC @ 4480'. Circula @ 4 SPF. Set pkr @ 1250'. Communicated arous 1265'. Tagged TOC 2 1645'. Test 4-1/2" csg to 261'. Csg tested ok from 421' – 1261' w/ pkr. Permt to sfc. Tagged TOC @ 215'. Top off w/ 15 s Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging)	ompletions: Attach wellbore diagram of the plug mud. Spot 30 sk cmt plug 3108' — and pkr to surface out 4-1/2". POOH w/400 psi, leaked off. Spot 30 sk cmt plug erf 4-1/2" csg @ 368'. Set pkr @ 130'.
of starting any proposed or comploin of starting any proposed wo proposed completion or recompletion or recompletion. Spot 35 sk Class C cmt place 2673'. Perf 4-1/2" csg @ 1800' @ pkr. Spot 40 sk cmt plug 1845' — 1645' — 1210'. Tagged TOC @ 12 Unable to pump-in. Circ 30 sxs cmarker, RDMO.	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. Int has P&A'd the wellbore as follows: Int has P&A	ompletions: Attach wellbore diagram of the plug mud. Spot 30 sk cmt plug 3108' — and pkr to surface out 4-1/2". POOH w/400 psi, leaked off. Spot 30 sk cmt plug erf 4-1/2" csg @ 368'. Set pkr @ 130'.
of starting any proposed or comploin of starting any proposed wo proposed completion or recompletion or recompletion. Spot 35 sk Class C cmt place 2673'. Perf 4-1/2" csg @ 1800' @ pkr. Spot 40 sk cmt plug 1845' — 1645' — 1210'. Tagged TOC @ 12 Unable to pump-in. Circ 30 sxs cmarker, RDMO.	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. In thas P&A'd the wellbore as follows: In 4900' – 4500'. Tagged TOC @ 4480'. Circula a specific state of the second state of the s	ompletions: Attach wellbore diagram of the plug mud. Spot 30 sk cmt plug 3108' — and pkr to surface out 4-1/2". POOH w/400 psi, leaked off. Spot 30 sk cmt plug erf 4-1/2" csg @ 368'. Set pkr @ 130'.
of starting any proposed or comploin of starting any proposed wo proposed completion or recompletion or recompletion. Spot 35 sk Class C cmt plut 2673'. Perf 4-1/2" csg @ 1800' @ pkr. Spot 40 sk cmt plug 1845' — 1645' — 1210'. Tagged TOC @ 12 Unable to pump-in. Circ 30 sxs cmarker, RDMO.	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. In thas P&A'd the wellbore as follows: In 4900' – 4500'. Tagged TOC @ 4480'. Circula & 4 SPF. Set pkr @ 1250'. Communicated arous 1265'. Tagged TOC 2 1645'. Test 4-1/2" csg to 1261'. Csg tested ok from 421' – 1261' w/ pkr. Permt to sfc. Tagged TOC @ 215'. Top off w/ 15 s Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/ocd.	ompletions: Attach wellbore diagram of other plug mud. Spot 30 sk cmt plug 3108' – nd pkr to surface out 4-1/2". POOH w/ 400 psi, leaked off. Spot 30 sk cmt plug erf 4-1/2" csg @ 368'. Set pkr @ 130'. xs. Cut off csgs @ 4'. Install dead well
of starting any proposed or comploin of starting any proposed wo proposed completion or recompletion or recompletion. Spot 35 sk Class C cmt plut 2673'. Perf 4-1/2" csg @ 1800' @ pkr. Spot 40 sk cmt plug 1845' — 1645' — 1210'. Tagged TOC @ 12 Unable to pump-in. Circ 30 sxs cmarker, RDMO.	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. In thas P&A'd the wellbore as follows: In 4900' – 4500'. Tagged TOC @ 4480'. Circula a specific state of the second state of the s	ompletions: Attach wellbore diagram of other plug mud. Spot 30 sk cmt plug 3108' – nd pkr to surface out 4-1/2". POOH w/ 400 psi, leaked off. Spot 30 sk cmt plug erf 4-1/2" csg @ 368'. Set pkr @ 130'. xs. Cut off csgs @ 4'. Install dead well
of starting any proposed or comploin of starting any proposed wo proposed completion or recompletion or recompletion. Spot 35 sk Class C cmt plut 2673'. Perf 4-1/2" csg @ 1800' @ pkr. Spot 40 sk cmt plug 1845' — 1645' — 1210'. Tagged TOC @ 12 Unable to pump-in. Circ 30 sxs cmarker, RDMO.	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. Int has P&A'd the wellbore as follows: Int 4900' - 4500'. Tagged TOC @ 4480'. Circula @ 4 SPF. Set pkr @ 1250'. Communicated arou 1265'. Tagged TOC 2 1645'. Test 4-1/2" csg to 1261'. Csg tested ok from 421' - 1261' w/ pkr. Permt to sfc. Tagged TOC @ 215'. Top off w/ 15 s Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/ocd.	ompletions: Attach wellbore diagram of other plug mud. Spot 30 sk cmt plug 3108' – nd pkr to surface out 4-1/2". POOH w/ 400 psi, leaked off. Spot 30 sk cmt plug erf 4-1/2" csg @ 368'. Set pkr @ 130'. exs. Cut off csgs @ 4'. Install dead well
of starting any proposed or comploin of starting any proposed wo proposed completion or recompletion or recompletion. Quantum Resources Management Miru. Spot 35 sk Class C cmt plut 2673'. Perf 4-1/2" csg @ 1800' @ pkr. Spot 40 sk cmt plug 1845' — 1645' — 1210'. Tagged TOC @ 12 Unable to pump-in. Circ 30 sxs cmarker, RDMO. 11/9/11-11/14/11	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. Int has P&A'd the wellbore as follows: Int 4900' – 4500'. Tagged TOC @ 4480'. Circula @ 4 SPF. Set pkr @ 1250'. Communicated arous 1265'. Tagged TOC 2 1645'. Test 4-1/2" csg to 1261'. Csg tested ok from 421' – 1261' w/ pkr. Permt to sfc. Tagged TOC @ 215'. Top off w/ 15 stability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/ocd. TITLERegulatory Supervisor	ompletions: Attach wellbore diagram of stee plug mud. Spot 30 sk cmt plug 3108' – and pkr to surface out 4-1/2". POOH w/ 400 psi, leaked off. Spot 30 sk cmt plug erf 4-1/2" csg @ 368'. Set pkr @ 130'. xss. Cut off csgs @ 4'. Install dead well ge and belief.
13. Describe proposed or comploin of starting any proposed wo proposed completion or recompletion of recompletion of recompletion of the starting any proposed wo proposed completion or recompletion. Spot 35 sk Class C cmt plug 2673'. Perf 4-1/2" csg @ 1800' @ pkr. Spot 40 sk cmt plug 1845' — 1645' — 1210'. Tagged TOC @ 12 Unable to pump-in. Circ 30 sxs cmarker, RDMO. 11/9/11-11/14/11 I hereby certify that the information and starting any proposed wo propos	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. Int has P&A'd the wellbore as follows: Int 4900' - 4500'. Tagged TOC @ 4480'. Circula @ 4 SPF. Set pkr @ 1250'. Communicated arous 1265'. Tagged TOC 2 1645'. Test 4-1/2" csg to 261'. Csg tested ok from 421' - 1261' w/ pkr. Permt to sfc. Tagged TOC @ 215'. Top off w/ 15 s Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Porms, www.emnrd.state.nm.us/ocd. TITLERegulatory Supervisor	ompletions: Attach wellbore diagram of stee plug mud. Spot 30 sk cmt plug 3108' – and pkr to surface out 4-1/2". POOH w/ 400 psi, leaked off. Spot 30 sk cmt plug erf 4-1/2" csg @ 368'. Set pkr @ 130'. xss. Cut off csgs @ 4'. Install dead well ge and belief.
13. Describe proposed or comploin of starting any proposed wo proposed completion or recompletion or recompletion. Spot 35 sk Class C cmt plu 2673'. Perf 4-1/2" csg @ 1800' @ pkr. Spot 40 sk cmt plug 1845' — 1645' — 1210'. Tagged TOC @ 12 Unable to pump-in. Circ 30 sxs cmarker, RDMO. 11/9/11-11/14/11 I hereby certify that the information a SIGNATURE	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. Int has P&A'd the wellbore as follows: Int 4900' – 4500'. Tagged TOC @ 4480'. Circula @ 4 SPF. Set pkr @ 1250'. Communicated arous 1265'. Tagged TOC 2 1645'. Test 4-1/2" csg to 1261'. Csg tested ok from 421' – 1261' w/ pkr. Permt to sfc. Tagged TOC @ 215'. Top off w/ 15 stability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/ocd. TITLERegulatory Supervisor	ompletions: Attach wellbore diagram of stee plug mud. Spot 30 sk cmt plug 3108' – and pkr to surface out 4-1/2". POOH w/ 400 psi, leaked off. Spot 30 sk cmt plug erf 4-1/2" csg @ 368'. Set pkr @ 130'. xss. Cut off csgs @ 4'. Install dead well ge and belief.
13. Describe proposed or comploid of starting any proposed wo proposed completion or recompletion of recompletion of the starting any proposed wo proposed completion or recompletion. Spot 35 sk Class C cmt plug 2673'. Perf 4-1/2" csg @ 1800' @ pkr. Spot 40 sk cmt plug 1845' — 1645' — 1210'. Tagged TOC @ 12 Unable to pump-in. Circ 30 sxs cmarker, RDMO. 11/9/11-11/14/11 I hereby certify that the information and SIGNATURE	leted operations. (Clearly state all pertinent details, a rk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. Int has P&A'd the wellbore as follows: Int 4900' – 4500'. Tagged TOC @ 4480'. Circula @ 4 SPF. Set pkr @ 1250'. Communicated arous 1265'. Tagged TOC 2 1645'. Test 4-1/2" csg to 1261'. Csg tested ok from 421' – 1261' w/ pkr. Permt to sfc. Tagged TOC @ 215'. Top off w/ 15 stability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/ocd. TITLERegulatory Supervisor	ompletions: Attach wellbore diagram of stee plug mud. Spot 30 sk cmt plug 3108' – and pkr to surface out 4-1/2". POOH w/ 400 psi, leaked off. Spot 30 sk cmt plug erf 4-1/2" csg @ 368'. Set pkr @ 130'. xss. Cut off csgs @ 4'. Install dead well ge and belief.