Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APROVED OMB NO 1004-0135 EXPIRES. March 31, 2007

| SUNDRY NOT   | ICES AND REPORTS ON WELLS                            | COBBS OCD                                   | 5. Lease Serial No.   |
|--|--|---|---|
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals   |  | Er.   | NMNM-114 <del>96</del> '<br>6. If Indian, Allottee or Tribe Name  |
|  |  |   | o. Il Indian, Allottee di Tribe Name  |
| SUBMIT IN TRIPLICATE 23 2012   |  |   | 7. Unit or CA Agreement Name and No.  |
| 1a. Type of Well Oil Well Gas Well Other   |  |   |   |
| 1a. Type of Well Oil Well Gas Well Other RECEIVED  |  |   | 8 Well Name and No.   |
| 2. Name of Operator  |  |   | Ichabod 7 Federal 1H  |
| DEVON ENERGY PRODUCTION COMPANY, LP  |  |   | 9. API Well No. 30-025-40043  |
| 3. Address and Telephone No.   |  |   | 30=015=38242  |
| 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611  |  |   | 10 Field and Pool, or Exploratory $\angle 9 - 999$  |
| 4 Location of Well (Report location clearly and in accordance with Federal requirements)*  |  |   | Willowiake, Bone Spring, Southeast  |
| 195 FSL 330 FEL  |  |   | 11. County or Parish State  |
| BHL 2220' FSL & 330' FWL   | PP 2263 FSL 8  |   | Lea NM  |
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |  |   |   |
| TYPE OS SUBMISSION TYPE OF ACTION  |  |   |   |
| Notice of Intent   |  | epen Produc<br>acture Treat Reclan          | ction (Start/Resume) Water Shut-Off Mell Integrity  |
| Subsequent Report  |  | ew Construction Recom                       | , , , , , , , , , , , , , , , , , , ,   |
| Final Abandonment Notice   | Change Plans Plus                                    | ug and Abandon 🔲 Tempo                      | prarily Abandon Remediation/ tie back   |
|  |  |   | Disposal  |
| Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLWBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval: |  |   |   |
|  |  |   | ation results in a multiple completion or recompletion in a new interval; tion, have been completed, and the operator has determined that the |
| 2/1/12 - MIRU.   |  |   |   |
| 2/2 - 2/3 - CO 5 1/2" csg to 14,184' PBTD.   |  |   |   |
| 2/6 - TIH & set BP @ 6,100'. Test RBP to 500 psi , 10 min - good. RU fluid pump to 9-5/8" by 5-1/2" csg annulus. Load w/ 2% KCt.   |  |   |   |
| PU to 500 psi @ surf, 5 min - 470 psi (30 psi pressure loss; 15 min - 390 psi (110 psi pressure loss); 30 min - 300 psi (200 psi   |  |   |   |
| pressure loss). PU to 500 psi; shut annulus & well in overnight.   |  |   |   |
| 2/7 - Check 9 5/8" by 5 1/2" csg annulus - 40 psi. RU fluid pump to 9-5/8" by 5-1/2" csg annulus. Pressure up 520 psi @ surf: 5  |  |   |   |
| min, 510 psi (10 psi pressure loss); 15 min 475 psi (45 psi pressure loss); 30 min, 400 psi (120 psi pressure loss). Bled off pressure   |  |   |   |
| Contacted C. Walls (BLM) to waive remedial cmt tie back due to inability to pump into annulus at a necessary cementing rate. A   |  |   |   |
| Subsequent Report w/ detailed daily test results was requested as well as a pressure gauge to be installed on 95/8" by 51/2"   |  |   |   |
| annulus w/ periodic future monitoring. Retrieved RBP.  |  |   |   |
| 2/8 - 2/9 Ran tbg & rods. RDMO.  |  |   |   |
| 2/9 - Install pressure gauge on 9 5/8" by 5 1/2" annulus which will be checked monthly by field personel.  |  |   |   |
|  |  |   |   |
| 14 I hereby certify that the foregoing is tru  | ue and correct                                       |   | :   |
| The responsibility that the loregoing is the   | 1  | landa A. Danisa W. Vocaca                   | ;·  |
| Signed ( Auch GR   | Sarrilly Title                                       | Judy A. Barnett X8699 Regulatory Specialist | Date 2/9/2012 18.7  |
| (This space for Federal or State Office use)   |  |   |   |
| Approved by Title RETROLEGIM EXTENSION Date MAR 0 2 2012   |  |   |   |
| Conditions of approval, if any:  |  | ***   |   |
| - Thire TO O G General TOOT, makes it a chime for any  | person knowingry and wilifully to make any departmen | it or agency or the Critica crates any rail | ЭС, полнось от присинени энистемы от тергозепильные се отутналег  |
|  |  | urisdiction                                 | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,   |

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD

FEB 1 8 2012

BYRFAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE