I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	Design Comparison Compar	Submit 1 Copy To Appropriate District	State of Ne	ew Mexico		Form C-103
Sancet II - (575) 78-1283 11. F. reads II, Amass, NM 8210 € 1088 CODIL CONSERVATION DIVISION Dancet III - (595) 134-6178 1220 South St. Francis Dr. Santia Pe, NM 87505 South St. Francis Dr. Santia Pe, NM 87505 Sindicate Type of Leise STATI	Signature Compared		Energy, Minerals and	d Natural Resources	S	
The proposed of the propose	SITATE YEARS 7505 Santa Fe, NM 87505 Santa Fe, NM 87506 Santa F	1625 N. French Dr., Hobbs, NM 88240			i e	O
The proposed of the propose	SITATE YEARS 7505 Santa Fe, NM 87505 Santa Fe, NM 87506 Santa F	811 S. First St., Artesia, NM 88210 PLARES OCOIL CONSERVATION DIVISION				no of Lease
Santa Fe, NM 87505 Santa F	Santa Fe, NM 87505 6. Sinte Oil & Gis Lease No.		1220 South S	t. Francis Dr.		
SUNDRY NOTICES AND REPORTS ON WELLS (ION NOT USETHIS FORM FOR ROSING TO PARTICLA OR TO DEEPER OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other R. Well Number R. Well Number Gas Well Other Gas Well Other R. Well Number Gas Well Other Gas Well Oth	SUNDRY NOTICE SET DREPORTS ON WELLS DO NOT USE THIS FORM FOR REMEMENS OF DRIVE IN CORT TO DEFERRED THIS BORK FOR A REMEMENS OF THE PROPERTY RESERVOIR. USE "APPLICATION FOR FERRIT" (FORM C-101) FOR SUCH PROPOSALS] 1. Type of Well: Gas Well Gas Well Other	1000 Rio Brazos Rd , Aztec, NM 87410 District IV – (505) 476-3460	1 2012 Santa Fe, 1	NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (ION NOT USETHIS FORM FOR ROSING TO PARTICLA OR TO DEEPER OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other R. Well Number R. Well Number Gas Well Other Gas Well Other R. Well Number Gas Well Other Gas Well Oth	SUNDRY NOTICE SET DREPORTS ON WELLS DO NOT USE THIS FORM FOR REMEMENS OF DRIVE IN CORT TO DEFERRED THIS BORK FOR A REMEMENS OF THE PROPERTY RESERVOIR. USE "APPLICATION FOR FERRIT" (FORM C-101) FOR SUCH PROPOSALS] 1. Type of Well: Gas Well Gas Well Other	1220 S St. Francis Dr , Santa Fe, NMAR	J 1 201-			
DO NOT USE THIS FORM FOR PROFESSAGE TO DELLE OR TO DESPEND RELIGIBLACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	DON DUT USE THIS FORM FOR PROBLEMS FOR PRUID BACK TO A DIFFERENT RESERVOR. US. "PAPELACIATO FOR PREMIT" (FORM C-101) FOR SUCH PROPOSALS)			VELLS	7 Lease Nam	e or Unit Agreement Name
Ro PROPOSALS Solution Gas Well Other R. Well Number R. Well Number Solution Solution Response Production Solution Response Res	RROPOSALS 1. Type of Well: Oil Well Gas Well Other	(DO NOT USE THIS FORM FOR PROPE	SALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	I	¥
1. Type of Well: Oil Well	1. Type of Well: Oil Well Gas Well Other 10 0 0 0 0 0 0 0 0		JATION FOR PERMIT " (FORM C	101) FOR SUCH	1	<u> </u>
2. Name of Operator Devon Energy Production Co, LP 3. Address of Operator 20 North Broadway, OKC OK 73102-8260 4. Well Location Unit Letter C 800 feet from the North line and 1980 feet from the West line Section 3 Township 168 Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4036' KB; 4014 GL 12. C'hcck Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON STEMPORARILLA WORK AUTHOR ALTERING CASING CASING COMMENCE PRILLING OPNS PAND A CASING CHEMPORARILLA WORK AUTHOR ALTERING CASING CASING COMMENCE PRILLING OPNS PAND A CASING-CEMENT JOB COMMENCE PRILLING OPNS PAND A CASING-CEMENT JOB COMMENCE ORDITION (Steep Pands of Starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU. TIH to existing CIBP @ 11850'. Spot 25 sx cmt @ 8080'. (Abo top @ 8086'. Cale PBD @ 7830') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Cale PBD @ 7830') 4. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Cale PBD @ 7830') 5. Spot 35 sx cmt @ 9820'. WOC & Tag. (Cale PBD @ 4785'. 8-58" csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Cale PBD @ 4785'. 8-58" csg shoe @ 4866') 8. Spot 35 sx cmt @ 600'. WOC & Tag. (Cale PBD @ 4785'. 8-58" csg shoe @ 543') 11. Spot 35 sx cmt @ 600'. WOC & Tag. (Cale PBD @ 4785'. 8-58" csg shoe @ 543') 11. Spot 35 sx cmt @ 600'. WOC & Tag. (Cale PBD @ 4785'. 8-58" csg shoe @ 543') 11. Spot 35 sx cmt @ 600'. WOC & Tag. (Cale PBD @ 4785'. 8-58" csg shoe @ 543') 11. Spot 35 sx cmt @ 600'. WOC & Tag. (Cale PBD @ 655'. 13-38" csg shoe @ 543') 11. Spot 35 sx cmt @ 600'. WOC & Tag. (Cale PBD @ 655'. 13-38" csg shoe @ 543') 11. Spot 35 sx cmt @ 600'. WOC & Tag. (Cale PBD @ 655'. 13-38" csg shoe @ 543') 11. Spot 35 sx cmt @ 600'. WOC & Tag. (Cale PBD @ 655'. 13-38" csg sho	2. Name of Operator 6137 Devon Energy Production Co, LP 6137 3. Address of Operator 10. Pool name or Wildcat Shoe Bar North Broadway, OKC OK 73102-8260 Well Location 10. Pool name or Wildcat Well Location 10. Pool name or Wildcat Well Location 10. Pool name or Wildcat Well Location 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		Gas Well 🛛 Other			er · /
Devon Energy Production Co, LP	Devon Energy Production Co, LP 6137 10. Pool name or Wildcat Shoe Bar North Broadway, OKC OK 73102-8260 10. Pool name or Wildcat Shoe Bar North Art Art Shoe Bar North Art Shoe Bar No	2. Name of Operator				mber
Shoe Bar North A Hokk	4. Well Location Unit Letter C 800 feet from the North line and 1980 feet from the West line Section 3 Township 16S Range 35E NMPM County Lea	Devon Energy Production Co, LP				
4. Well Location Unit Letter C : 800 feet from the North line and 1980 feet from the West line Section 3 Township 16S Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CHANGE PLANS CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB OTHER: OTHE	Well Location Unit Letter C 800 feet from the North line and 1980 feet from the West line Section 3 Township 16S Range 35E NMPM County Lea		00.0060	· ·		A
Unit Letter C	Unit Letter C		02-8260		Snoe Bar Nort	n Atoka /
Section 3 Township 16S Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☑ TEMPORARILY ABANDON □ CHANGE PLANS □ CHANGE PLANS □ CHANGE PLANS □ CHANGE PLANS □ CHANGE COMMINGLE □ OTHER: □ OT	Section 3 Township 168 Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK		000 6 46 41	NT and the stand	1000	Constant West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4036' KB; 4014 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Section 3				County Lea
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON		MI '	ner DR, RRB, R1, GR	, etc.)	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A		, , , , , , , , , , , , , , , , , , , ,			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A	12. Check A	Appropriate Box to India	cate Nature of Not	ice, Report or Oth	ner Data
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PLUL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: OTHER: The Completion of the proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU. TIH to existing CIBP @ 11850'. Spot 25 sx cmt on CIBP @ 11850'. (Calc PBD @ 11600') 2. Circ wellbore w/9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 5. Cuit 5-1/2" csg @ 5800'. POOH w/csg. 6. Spot 35 sx cmt @ 1080' (Supplement of PBD @ 780') 7. Spot 35 sx cmt @ 2982'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 2096'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. **T135	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A PAND A DULTIPLE COMPL CASING/CEMENT JOB PAND A PAND A DULTIPLE COMPL CASING/CEMENT JOB PAND A PAND			Í.	•	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A CASING/CEMENT JOB COMMENCE COMMINGLE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU. TIH to existing CIBP @ 11850'. Spot 25 sx cmt on CIBP @ 11850'. (Calc PBD @ 11600') 2. Circ wellbore w/9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 6150'. (suspected csg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 5. Cut 5-1/2' csg @ 5800'. POOH w/csg. 6. Spot 35 sx stut @ 6150'. (suspected csg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 5700') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2996'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600''. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 1961') 11. Spot 35 sx cmt @ 600''. WOC & Tag. (Calc PBD @ 615'). 13-3/8'' csg shoe @ 543') 11. Spot 35 sx cmt @ 600''. WOC & Tag. (Calc PBD @ 615'). 13-3/8'' csg shoe @ 543') 11. Spot 35 sx cmt @ 600''. WOC & Tag. (Calc PBD @ 615'). 13-3/8'' csg shoe @ 543') 11. Spot 35 sx cmt @ 2982'. The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	TEMPORARILY ABANDON CHANGE PLANS CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE COMMINGLE COMMINGLE COMMINGLE COMPLET CASING CEMENT JOB CASING/CEMENT JOB CASING/CEM)		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU. TIH to existing CIBP @ 11850'. Spot 25 sx cmt on CIBP @ 11850'. (Calc PBD @ 11600') 2. Circ wellbore w9.9# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 6150'. (suspected csg leak @ 6110') (Gloricta top @ 6136'. Calc. PBD @ 5900') 5. Cut 5-1/2" esg @ 5800'. POOH w/csg. 6. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" esg shoe @ 4866') 8. Spot 35 sx cmt @ 2982''. WOC & Tag. (Salt base @ 2982''. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2982''. WOC & Tag. (Salt base @ 2982''. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 2960''. WOC & Tag. (Calc PBD @ 465'. 13-3/8" esg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Ri ₁ The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: OTHE					 -
DOWNHOLE COMMINGLE OTHER: OTHER: OTHER: OTHER: Isomorphists of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. I. MIRU. TIH to existing CIBP @ 11850'. Spot 25 sx cmt on CIBP @ 11850'. (Calc PBD @ 11600') 2. Circ wellbore w/9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 6150'. (suspected csg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 5. Cut 5-1/2' csg @ 5800'. POOH w/csg. 6. Spot 35 sx cmt @ 9290'. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 9290'. WOC & Tag. (Calc PBD @ 4785'' s. 8-5/8'' csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982''. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2996'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465''. 13-3/8'' csg shoe @ 543') 11. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465''. 13-3/8'' csg shoe @ 543') 11. Spot 35 sx cmt acc plug. Cut wellhead off. Set dry hole marker. Pho Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Type or print name Ronnie Slack Fer State Use Only DATE _2/28/12	DOWNHOLE COMMINGLE OTHER: OTHER: OTHER: OTHER: I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. I MIRU. TIH to existing CIBP @ 11850'. Spot 25 sx cmt on CIBP @ 11850'. (Calc PBD @ 11600') Circ wellbore w/9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') Spot 25 sx cmt @ 6150'. (suspected esg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') Cut 5-1/2' esg @ 5800'. POOH w/csg. Spot 35 sx stub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" esg shoe @ 4866') Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 1961') Spot 35 sx cmt @ 2096'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" esg shoe @ 543') Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" esg shoe @ 543') Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" esg shoe @ 543') Type or print name _ Ronnie Slack TITLE _ Operations Technician DATE _ 2/28/12 Type or print name _ Ronnie Slack E-mail address: _ Ronnie.Slack@dvn.com PHONE: _ 405-552-4615 PAPROVED BY: APPROVED BY: APPROVED BY: DATE _ 3-2-2012		-		·	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU. TIH to existing CIBP @ 11850'. Spot 25 sx cmt on CIBP @ 11850'. (Calc PBD @ 11600') 2. Circ wellbore w/9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 6150'. (suspected csg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 5. Cut 5-1/2" csg @ 5800'. POOH w/csg. 6. Spot 35 sx cmt @ 1990. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU. TIH to existing CIBP @ 11850'. Spot 25 sx cmt on CIBP @ 11850'. (Calc PBD @ 11600') 2. Circ wellbore w/9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 5. Cut 5-1/2' csg @ 5800'. POOH w/csg. 6. Spot 35 sx stub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 2982'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8'' csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8'' csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. **The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE **All Williams** Little** Department** DATE 2/28/12 Type or print name Ronnie Slack **E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 **For State Use Only** APPROVED BY: **MALWALLANDER** TITLE **Compublished Officer** DATE 3-2-2012**					•
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU. TIH to existing CIBP @ 11850'. Spot 25 sx cmt on CIBP @ 11850'. (Calc PBD @ 11600') 2. Circ wellbore w/9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 6150'. (suspected csg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 5. Cut 5-1/2" csg @ 5800'. POOH w/csg. 6. Spot 35 sx cmt @ 1990. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU. TIH to existing CIBP @ 11850'. Spot 25 sx cmt on CIBP @ 11850'. (Calc PBD @ 11600') 2. Circ wellbore w/9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 5. Cut 5-1/2' csg @ 5800'. POOH w/csg. 6. Spot 35 sx stub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 2982'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8'' csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8'' csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. **The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE **All Williams** Little** Department** DATE 2/28/12 Type or print name Ronnie Slack **E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 **For State Use Only** APPROVED BY: **MALWALLANDER** TITLE **Compublished Officer** DATE 3-2-2012**		ı			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU. TIH to existing CIBP @ 11850'. Spot 25 sx cmt on CIBP @ 11850'. (Calc PBD @ 11600') 2. Circ wellbore w/9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 6150'. (suspected csg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 5. Cut 5-1/2' csg @ 5800'. POOH w/csg. 6. Spot 35 sx stub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8'' csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465''. 13-3/8'' csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Ri. The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Administration above is true and complete to the best of my knowledge and belief. TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU. TIH to existing CIBP @ 11850'. Spot 25 sx cmt on CIBP @ 11850'. (Calc PBD @ 11600') 2. Circ wellbore w/9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 6150'. (suspected csg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 5. Cut 5-1/2" csg @ 5800'. POOH w/csg. 6. Spot 35 sx cmt @ 150'. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Page 1235' b Surface Spud Date: Rij The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE All we will be a structure of the best of my knowledge and belief. TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only APPROVED BY: APPROVED BY: DATE 3-2-2012		lated aparations (Clearly st		s and give nortinant	datas including actimated data
1. MIRU. TIH to existing CIBP @ 11850'. Spot 25 sx cmt on CIBP @ 11850'. (Calc PBD @ 11600') 2. Circ wellbore w/9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 8080'. POOH w/csg. 6. Spot 35 sx stub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" csg shoe @ 4866') 8. Spot 35 sx cmt @ 4920'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Photo Spot 35 sx cmt @ 600'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Photo Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Photo Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Photo Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 2000') Photo Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 2000') Photo Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'). 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	1. MIRU. TIH to existing CIBP @ 11850'. Spot 25 sx cmt on CIBP @ 11850'. (Calc PBD @ 11600') 2. Circ wellbore w'9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 6150'. (suspected csg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 5. Cut 5-1/2" csg @ 5800'. POOH w/csg. 6. Spot 35 sx sx tub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" csg shoe @ 4866') 8. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE					
1. MIRU. TIH to existing CIBP @ 11850'. Spot 25 sx cmt on CIBP @ 11850'. (Calc PBD @ 11600') 2. Circ wellbore w'9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 6150'. (suspected esg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 5. Cuit 5-1/2" csg @ 5800'. POOH w/csg. 6. Spot 35 sx stub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 1961') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Place Ri The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE Li Title Operations Technician DATE 2/28/12 Type or print name _Ronnie Slack E-mail address: _Ronnie.Slack@dvn.com PHONE: _405-552-4615 For State Use Only	1. MIRU. TIH to existing CIBP @ 11850'. Spot 25 sx cmt on CIBP @ 11850'. (Calc PBD @ 11600') 2. Circ wellbore w/9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 6150'. (suspected esg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 5. Cuit 5-1/2" esg @ 5800'. POOH w/csg. 6. Spot 35 sx stub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" esg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" esg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker.			14M/10. Tot Muliipi	e completions. Attac	on wendore diagram or
2. Circ wellbore w/9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 6150'. (suspected csg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 5. Cuit 5-1/2" csg @ 5800'. POOH w/csg. 6. Spot 35 sx stub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Ri The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie Slack@dvn.com PHONE: 405-552-4615 For State Use Only	2. Circ wellbore w/9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 6150'. (suspected csg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 5. Cut 5-1/2" csg @ 5800'. POOH w/csg. 6. Spot 35 sx stub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 1961') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Ri The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE SIGNATURE For State Use Only APPROVED BY: TITLE TITLE Operations Technician DATE 2/28/12 DATE 3-2-20/12		1			
2. Circ wellbore w/9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 6150'. (suspected csg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 5. Cuit 5-1/2" csg @ 5800'. POOH w/csg. 6. Spot 35 sx stub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Ri The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie Slack@dvn.com PHONE: 405-552-4615 For State Use Only	2. Circ wellbore w/9.5# mud between cmt plugs. Spot 25 sx cmt @ 8600'. (spacer plug. Calc. PBD @ 8350') 3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 6150'. (suspected csg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 5. Cut 5-1/2" csg @ 5800'. POOH w/csg. 6. Spot 35 sx stub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 1961') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Ri The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE SIGNATURE For State Use Only APPROVED BY: TITLE TITLE Operations Technician DATE 2/28/12 DATE 3-2-20/12	. Mark Till	DD C 440.504 G	CYDD C 110501	(G. 1. PPP - C. 14 (A)	
3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 6150'. (suspected csg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 5. Cut 5-1/2" csg @ 5800'. POOH w/csg. 6. Spot 35 sx stub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Ri. The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only	3. Spot 25 sx cmt @ 8080' (Abo top @ 8086'. Calc PBD @ 7830') 4. Spot 25 sx cmt @ 6150'. (suspected csg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 5. Cut 5-1/2'' csg @ 5800'. POOH w/csg. 6. Spot 35 sx stub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8'' csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 1961') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8'' csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Ri The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Almus Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only APPROVED BY: TITLE Operations Technician DATE 3-2-2012					
4. Spot 25 sx cmt @ 6150'. (suspected csg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 5. Cut 5-1/2" csg @ 5800'. POOH w/csg. 6. Spot 35 sx stub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Rij The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Abuse A TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only	4. Spot 25 sx cmt @ 6150'. (suspected csg leak @ 6110') (Glorieta top @ 6136'. Calc. PBD @ 5900') 5. Cut 5-1/2" csg @ 5800'. POOH w/csg. 6. Spot 35 sx stub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Ri The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only APPROVED BY: TITLE OTHER OF STATE DATE 3-2-20/12				cei piug. Caic. FBD	(t) 8330)
5. Cut 5-1/2" csg @ 5800'. POOH w/csg. 6. Spot 35 sx stub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Ri The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only	5. Cut 5-1/2" csg @ 5800'. POOH w/csg. 6. Spot 35 sx stub plug @ 5900. WOC & Tag. (Calc PBD @ 5700') 7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Rii The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Allule Sluke TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only APPROVED BY: Hand Ward Allule Officer DATE 3-2-20/12	4. Spot 25 sx cmt @ 6150'. (s	uspected csg leak @ 6110')	(Glorieta top @ 6136	5'. Calc. PBD @ 590	0')
7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker.	7. Spot 35 sx cmt @ 4920'. WOC & Tag. (Calc PBD @ 4785'. 8-5/8" csg shoe @ 4866') 8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker.	5. Cut 5-1/2" csg @ 5800". P	OOH w/csg.			- /
8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Ri. The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE TITLE Operations Technician DATE 2/28/12 Type or print name _Ronnie Slack E-mail address: _Ronnie.Slack@dvn.com PHONE: _405-552-4615 For State Use Only	8. Spot 35 sx cmt @ 2982'. WOC & Tag. (Salt base @ 2982'. Calc PBD @ 2847') 9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" esg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker.					
9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Ri The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only	9. Spot 35 sx cmt @ 2096'. WOC & Tag. (Salt top @ 2096'. Calc PBD @ 1961') 10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Ri The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Almus Luke TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only APPROVED BY: Make TITLE Compliance Officer DATE 3-2-2012					
10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Ri The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only	10. Spot 35 sx cmt @ 600'. WOC & Tag. (Calc PBD @ 465'. 13-3/8" csg shoe @ 543') 11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Ri The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only APPROVED BY: DATE 3-2-2012					
11. Spot 35 sx surface plug. Cut wellhead off. Set dry hole marker. Spud Date: Ri The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie Slack@dvn.com PHONE: 405-552-4615 For State Use Only	Spud Date: Ri: The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Almie Slack					
Spud Date: Ri The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only	Spud Date: Ri The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only APPROVED BY: TITLE Compliance Officer DATE 3-2-2012				((((((((((
Spud Date: Ri The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only	Spud Date: Ri The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only APPROVED BY: TITLE Compliance Officer DATE 3-2-2012	1135 to surfa	LCe			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE			The Oil Concentation	yn Division Must bo	notified
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Round Stack TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 PORTION STATE Use Only APPROVED BY: DATE 3-2-2012	Spud Date:				
SIGNATURE Rounie Slack TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 POR State Use Only	SIGNATURE Round Stack TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only APPROVED BY: DATE 3-2-2012			z i mouro prior to tin		
SIGNATURE Rounie Slack TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 POR State Use Only	SIGNATURE Round Stack TITLE Operations Technician DATE 2/28/12 Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615 For State Use Only APPROVED BY: DATE 3-2-2012	I hereby certify that the information	above is true and complete t	o the best of my know	vledge and belief	
Type or print name _Ronnie Slack E-mail address: _Ronnie.Slack@dvn.com PHONE: _405-552-4615 For State Use Only	Type or print name _Ronnie Slack E-mail address: _Ronnie.Slack@dvn.com PHONE: _405-552-4615 For State Use Only APPROVED BY: TITLE Compliance Officer DATE 3-2-2012	a	-		-0	
Type or print name _Ronnie Slack E-mail address: _Ronnie.Slack@dvn.com PHONE: _405-552-4615 For State Use Only	Type or print name _Ronnie Slack E-mail address: _Ronnie.Slack@dvn.com PHONE: _405-552-4615 For State Use Only APPROVED BY: TITLE Compliance Officer DATE 3-2-2012	Pour II				
For State Use Only	APPROVED BY: Wah Whitake TITLE Compliance Officer DATE 3-2-2012	SIGNATURE /\ W/WW \SY	TITLE	Operations Tecl	nnician	_DATE2/28/12
For State Use Only	APPROVED BY: Wah Whitake TITLE Compliance Officer DATE 3-2-2012	Type or print name _Ronnie Slack			\ 1	
N. 1/2/1 1 1 A.C. 22202	APPROVED BY: Wah Whitaken TITLE Compliance Officer DATE 3-2-2012		E-mail addi	ress: Ronnie.Slack(a	dvn.com l	PHONE: 405-552-4615
ADDROVED BY 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	APPROVED BY: 1 TO THE WHO WING UTTICEY DATE 5-2-2012		E-mail addi	ress: _Ronnie.Slack@	dvn.coml	PHONE: _405-552-4615
AFFROVED DIE 1 DATE 3-2 DE	Conditions of Approval (if any):	$N_1 \circ N_2 \circ N_3 \circ N_4 \circ N_4 \circ N_5 $	$\overline{\bigcap}$	•		



