

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCCIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 29 2012

RECEIVED

WELL API NO 30-025-37446	
5 Indicate Type of Lease	STATE ☐ FEE ☒
6 State Oil & Gas Lease No	
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19	
8 Well No	633
9 OGRID No	157984
10. Pool name or Wildcat Hobbs (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)

1 Type of Well
Oil Well ☐ Gas Well ☐ Other Injector ☒

2 Name of Operator
Occidental Permian Ltd.

3 Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4 Well Location
Unit Letter G 2290 Feet From The North 1410 Feet From The East Line ☒
Section 19 Township 18-S Range 38-E NMPM Lea County Lea
11 Elevation (Show whether DF, RKB, RT GR, etc)
3655' GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG & ABANDONMENT ☐
PULL OR ALTER CASING ☐	Multiple Completion ☐	CASING TEST AND CEMENT JOB ☐	
OTHER. _____ ☐		OTHER. <u>Clean out/Squeeze/Perf/Acid treat</u> ☒	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wireline & set blanking plug. RD wireline.
3. ND wellhead/NU BOP.
4. RU wireline & shoot drain holes in tubing @4166'. RD wireline.
5. POOH w/tubing. Fish blanking plug.
6. POOH w/injection packer.
7. RU wireline & RIH w/gauge ring to 4330'. POOH w/gauge ring. RIH w/CIBP set @4280'. RD wireline.
8. RIH w/CICR set @4101'. RU HES cement trucks and pump 36 bbls into perfs. Stung out of retainer and reversed out. RD HES.
9. RIH w/bit & drill collars RU power swivel. Tag cement @4097'. Drill cement from 4097-4278'. Circ well clean. Tested squeeze from 4264-4274'. Held OK. Drilled out CIBP. POOH w/bit & drill collars. RD power swivel.
10. RU wireline & perforate hole @4364-66', 4374-80', 4383-84', 4390-97' @4 JSPF. RD wireline.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/27/2012
TYPE OR PRINT NAME Mendy A. Johnson Email address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE STATE MAR DATE 3-5-2012

CONDITIONS OF APPROVAL IF ANY

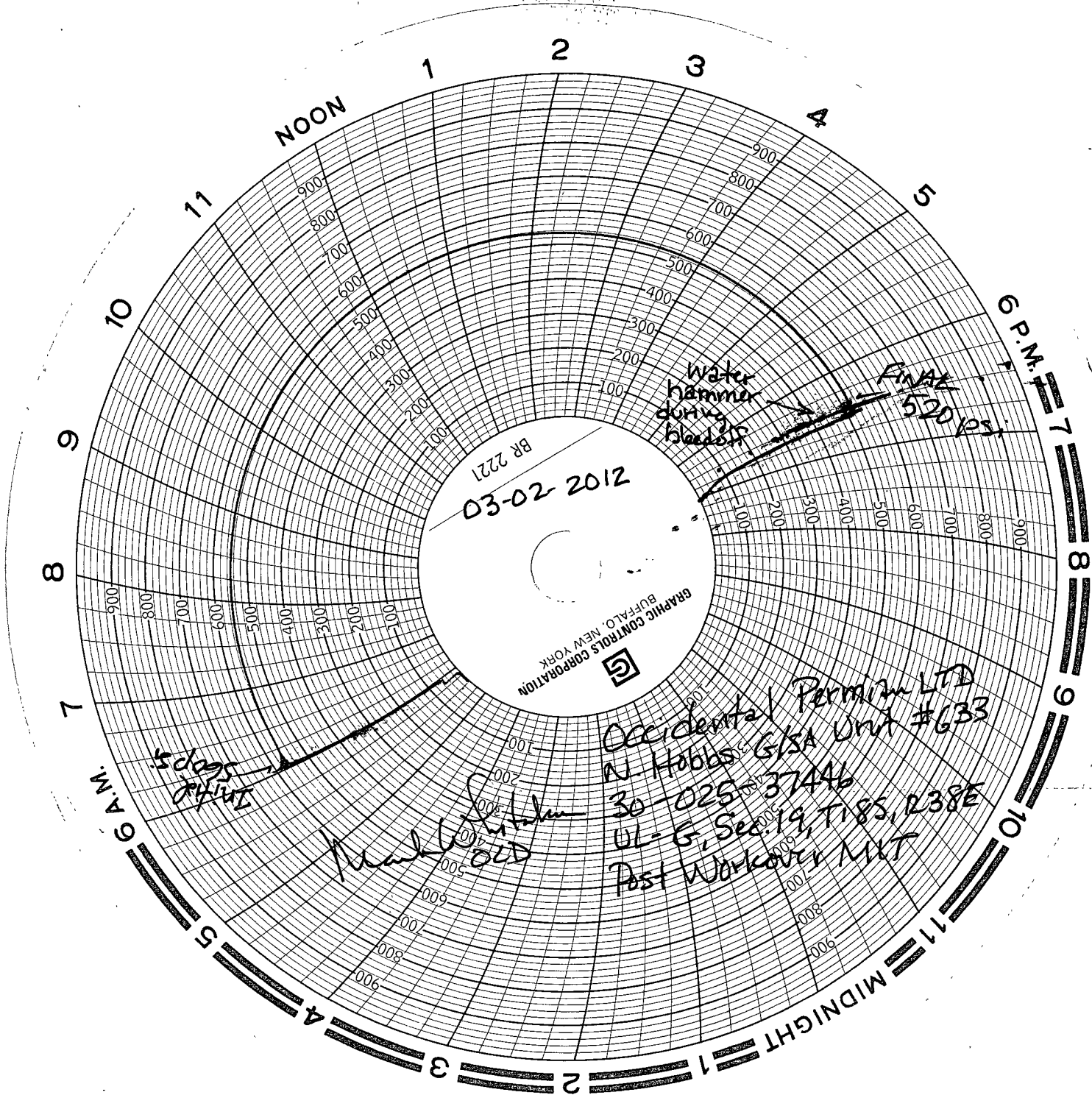
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NHU 19-633 30-025-37446

11. RIH w/PPI packer at 4210'. RU HES acid trucks and pump 2270 gal of 15% FER CHECK acid. Broke down perfs. RD HES. POOH w/PPI packer.
12. RIH w/Arrowset 1-X packer set on 134 jt of 2-7/8" Duoline 20 tubing. Packer set @4181'.
13. ND BOP/NU wellhead.
14. Test casing to 600 PSI and chart for the NMOCD.
15. RDPU & RD. Clean location and return well to injection.

RUPU 12/19/2011

RDPU 1/16/2012



Wellbore Diagram : NNSAU 633-19

