

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24605
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name: North Vacuum ABO Unit
8. Well Number 218
9. OGRID Number 05380
10. Pool name or Wildcat Vacuum: ABO, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4010' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>F</u> : <u>1880</u> feet from the <u>N</u> line and <u>1975</u> feet from the <u>W</u> line Section <u>25</u> Township <u>17-S</u> Range <u>34-E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4010' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐ OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/13/12: MIRU PU. NDWH & NU BOP. Rls seal assbly & Std POOH LD w/2 3/8" buttress tbg.

01/16/12: Continue POOH LD tbg & seal assbly. RIH w5 1/2" csg scrapper & 2 7/8" 6.5#, L80, EUE, 8rd XTO WS tbg.

01/17/12: RU & M&S pmp trk & circ btm up w/FW. RIH w/Halliburton 5 1/2" RPB & pkr. Set RBP. L&T RBP to 500 psig for 30 min. L&T TCA to 500 psig for 30 min. SWI.

01/18-01/20/12: PU RU M&P trk & cic 191 bbls pkr fluid. RU chart record. L&T TCA w pkr fluid to 350 psig for 30 min. No witness fr NMOC (called Maxey Brown for tst on 01/20/12 @ 7:00 A.M.) RDMO. RWTI. MIT chart attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Perales TITLE Regulatory Analyst DATE 01/26/12

Type or print name Ann Perales E-mail address: ann.perales@xtoenergy.com PHONE 432.620.4336

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APPROVED BY [Signature] TITLE Staff NGZ DATE 3-5-2012
Conditions of Approval (if any):

MAR 05 2012

