

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
HOBBS
Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
MAR 09 2012
RECEIVED

Form C-103
Revised August 1, 2011

WELL API NO 30-025-30846	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT	
8. Well Number 146	
9. OGRID Number 4323	
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION ☒	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS, 79705	
4. Well Location Unit Letter B: 1325 feet from the NORTH line and 1980 feet from the EAST line Section 2 Township 18-S Range 34-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
	CASING/CEMENT JOB ☐
OTHER:	OTHER RAN CHART STIMULATION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19-15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-03-12: MIRU RAN GAUGE RING TAG UP @ 4301. (INDICATES THERE IS NO PROFILE NIP @ PKR)
2-04-12: REL PKR PU PKR & RUN DN 29' & SET. 2-06-12: PU WS & TIH TO 4311. C/O 4311-4515.
2-07-12: TIH W/MILL & TAG @ 4515. C/O 4515-4804. (TITE SPOT IN CSG 4515-4540). TIH W/WS EOT @ 4270.
2-08-12: TAG BTM @ 4804. RAN TREATING PKR & SET @ 4252. ACIDIZE W/10,000 GALS 15% HCL.
2-09-12: RU SWAB. REL PKR TAG SALT @ 4700. C/O TO 4718. EOT @ 4210. (100' ABOVE PERFS)
2-10-12: TIH W/NEW MILL & TAG @ 4718. C/O TO 4804. 2-11-12: PU NEW PKR & SET @ 4271. DISPL PKR FLUID.
2-13-12: PERFORM MIT TEST @ 520 PSI FOR 30 MINS. (CHART & COPY OF CHART IN NMOCD OFFICE).

PKR SET @ 4271
PERFS: 4363-4772.

Spud Date:

Rig Release Date:

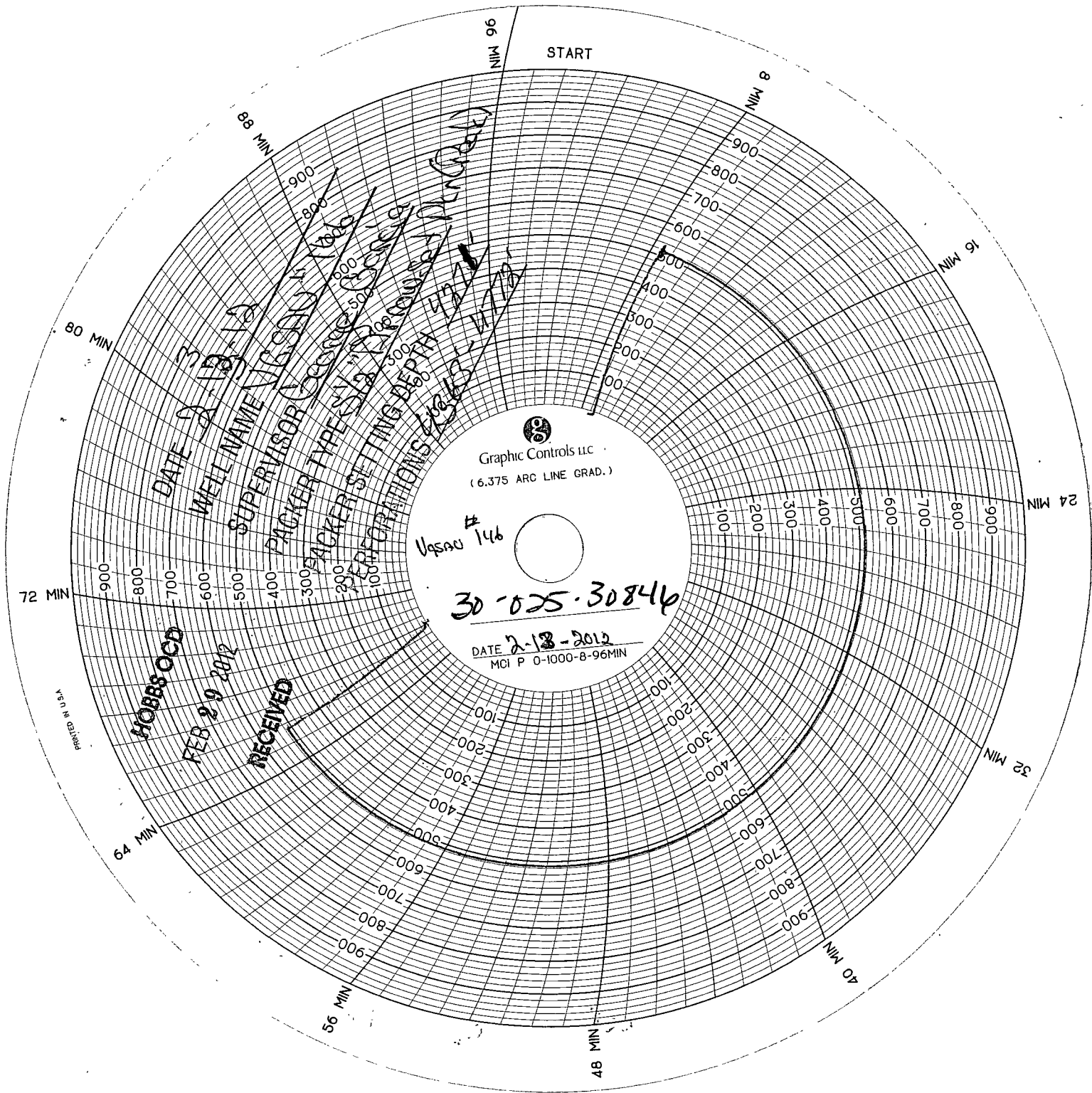
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 03-05-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY [Signature] TITLE: Staff mgr DATE: 3-5-2012
Conditions of Approval (if any):

MAR 05 2012



Graphic Controls LLC
(6.375 ARC LINE GRAD.)

Vesau # 146

30-025-30846

DATE 2-13-2012
MCI P 0-1000-8-96MIN

DATE 2-13-12
WELL NAME VESAU # 146

SUPERVISOR GEORGE H. HARRIS
PACKER TYPE SY 12 Brown (Dugout)

PACKER SETTING DEPTH 522'
PERFORATIONS 522'-523'

HOBBS OGD
FEB 20 2012

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PRINTED IN U.S.A.

Vacuum Grayburg San Andres Unit # 146

Unit Ltr: B

Sec: 2

TSHP/Range: 18S-34E

1325 FNL-1980' FEL

Strip St