Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> = (575) 393-6161 1625 N Trench Dr. Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO 30-025-28576
<u>District II</u> + (575) 748-1283 811 S. Liist St., Artesia, NM 88210	ESERVATION DIVISION	5 Indicate Type of Lease
1018111011111 = (505) 554-6178	1220 South St. Francis Dr.	STATE FEE 🗵
District IV = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	IAR 0 § 2012 ^{Santa} Fe, NM 87505	6 State Oil & Gas Lease No
87505 SUNDRY NO	OBBSOCD ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR—USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		POST
1. Fype of Well Oil Well Gas Well Other		8. Well Number #3
2 Name of Operator STATE OF NM FORMERL	Y NMR ENERGY LLC	9 OGRID Number 280401
3 Address of Operator 1625 N. FRENCH DRIV	E HOBBS NM 88240	10 Pool name or Wildcat KING DEVONIAN SOUTH
4 Well Location Unit Letter D	330 feet from the NORTH line and	330 feet from the WEST line
Section 12	Township 14S Range 37E	NMPM County LEA
12. Check a	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🖄 REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS COMMENCE DR MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	_	
OTHER.	OTHER:	
Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19 15 7 14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or rec		
CEE VTTVCHED	PLUGGING PROCEDURE	
SEE ATTACHED	PLOGGING PROCEDURE	
The Oil Conservation D	ivision	
MUST BE NOTIFIED 2	4 Hours	
Prior to the beginning of o		
	,	
Spud Date	Rig Release Date	
I hereby certify that the information	above is true and complete to the best of my knowledg	e and belief
SIGNATURE Maley 15	Now TITLE COMPLIANCE OFF	TICER DATE 3/6/2012
Type or print name MAXEY G.	BROWN E-mail address	PHONE
For State Use Only		- # -
APPROVED B Conditions of Approval (if any)	THE STATE ME	DATE 3-6-2012
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State of New Mexico formerly NMR Energy LLC.

Post #3 API 30-025-28576

Section 12-T14S-R37E

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

- 1. MIRU plugging unit. Lay down production equipment.
- 2. RIH w/tbg to 10030'. Load hole w/ MLF.
- 3. Spot 25 sxs Class H cmt @ 10030'. (DV Tool).
- 4. Set CIBP @ 9350'. Spot 25 sxs Class H cmt on CIBP. (Wolfcamp perfs).
- 5. Spot 30 sxs Class C cmt @ 6350' (Glorieta)
- 6. Spot 30 sxs Class C cmt @ 4721'. WOC and TAG. (Shoe and San Andres).
- 7. Spot 25 sxs Clas C cmt @ 3200'. (Base of Salt).
- 8 Spot 25 sxs Class C cmt @ 2300'. (Tops of Salt).
- 9. Perf @ 470'. Circ cmt to surface inside and out.
- 10. <u>Cut off wellhead (minimum of 4') and install below grade plate as marker</u>. <u>Dig out and remove all anchors</u>. (Agriculture area).

Post No. 3 CURRENT 330' FNL & 330' FWL GL 3,833' D, Sec 12, T-14-S, R-37-E KΒ Lea County, NM API# 30-025-28576 Well Type: Shut-in (2/94) Spud Date: (2/7/84) COMPLETED: 4/27/1984 POTENTIAL: 413 BO + 0 BW 347 MCF, 46.5° API GOR 840, FTP 400 psi 16/64" chk 171/2 131/4" 48# @ 420' w/ 500 sx Cl 'C' <u>Hole</u> TOC Circulated to Surface TOC 1000' by temp survey 8%" 32# @ 4,671' w/ 2,000 sx Cl 'C' 121/1" <u>Hole</u> TOC Circulated to Surface 5/5/11 Wipm Peris 9,442-48, 9,451-58 & 9,465-68' (2 SPF, 35 holes) Spot 750 gals 15%, Brkd @ 6000# Acidize w/ additional 2000 gals, AIR 3 1 BPM @ 4000# ISIP 3250#, 5" SIP 3009#, 10" SIP 2867#, 15# SIP 2736# DV tool @ 9 980' 2nd stage w/ 2,000 sx 5/5/11 Set CIBP @ 12,650' w/ 40' cement 🗸 DEVONIAN Perfs 12 688'- 808' 71/3" 5½" 17# @ 14,000' w/ 1st stage w/ 900 sx Hole⁻ TD-14,000' PBTD 13,995'

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PROPOSED PIA

