30-025-40476

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Surface Use Plan
Hallertau 4 Federal No. 7H
Cimarex Energy Co. of Colorado
Unit B, Section 4
T26S-R32E; Lea County, NM

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1. Existing Roads: Area maps, Exhibit "A" shows the proposed well site as staked. Exhibit "B" is a reproduction of Eddy Co. General Highway Map. Exhibit "C" is a reproduction of a USGS Topographic Map, and Exhibit "C-1" is a well site layout map, showing proposed road to location and existing road. Existing road shown on Exhibits "C," and "C"-1 will be maintained in a condition equal to or better than current conditions.

- A. The maximum width of the driving surface will be 15.' The road will be crowned and ditched with a 2% slope from the tip of the crown to the edge of the driving surface. The ditches will be 1' deep with 3:1 slopes. The driving surface will be made of 6" rolled and compacted caliche.
- B. From the junction of Hwy 128 and Orla, go South for 10 miles to lease road. Go West 0.4 miles to lease road. Go southerly 0.1 miles to proposed lease road.
- 2. <u>Planned Access Roads:</u> 40' of new, on-lease access road is proposed. A cattle guard will be installed on the boundary fence on the proposed Hallertau 4 Fed # 7 well pad for access.

3. Planned Electric Lines, Flowlines, SWD lines on Exhibit "C":

Approx 700' of 3 phase 4 wire 3 spans E-line along existing road to Hallertau 4 Fed 8 battery.

Gas lift will be provided by 1600' of buried high pressure poly line from Hallertau 4 Fed 8H battery along access road. Line will continue to all remaining Hallertau wells when permitted. MAOP 1500 psi operating pressure 200-300 psi.

Approx 1200' of buried 4" high pressure poly line to carry oil, gas, water down existing road to proposed Hallertau 4 Fed 8 tank battery. Allocation based on well test. Flow lines for additional wells will be burried in same trench. MAOP 1500 psi, anticipated working pressure 200-300 psi.

4. Location of Existing Wells in a One-Mile Radius - Exhibit A

A. Water wells -

None known

B. Disposal wells -

None known

C. Drilling wells -

None known

D. Producing wells -

As shown on Exhibits "A"

E. Abandoned wells -

As shown on Exhibits "A"

5. Location of Proposed Production Facilities:

If on completion this well is a producer, oil, gas, water will flow by buried HP flow line to Hallertau 4 Fed 8 Tank battery. Allocation will be based on well test. See production facilities layout diagram. Any changes to the facilities or off-site facilities will be accompanied by a Sundry Notice.

6. Location and Type of Water Supply:

Water will be purchased locally from a commercial source and trucked over the access roads.

7. Source of Construction Material:

If possible, native caliche will be obtained from the excavation of drill site. Topsoil will be pushed back from the drill site and existing caliche will be ripped and compacted. Then topsoil will be stockpiled on location as depicted on Exhibit "D" (rig layout). If additional material is needed, it will be purchased from a BLM-approved pit as near as possible to the well

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8. Ancillary Facilities:

A. No camps or airstrips to be constructed.

9. Well Site Layout:

- A. Exhibit "D" shows location and rig layout.
- C. Mud pits in the closed circulating system will be steel pits and the cuttings will be stored in steel containment pits.
- D. Cuttings will be stored in steel pits until they are hauled to a state-approved disposal facility.
- E. If the well is a producer, those areas of the location not essential to production facilities will be reclaimed and seeded per BLM requirements.

10. Plans for Restoration of Surface:

Rehabilitation of the location will start in a timely manner after all drilling operations cease. The type of reclamation will depend on whether the well is a producer or a dry hole.

Drainage systems, if any, will be reshaped to the original configuration with provisions made to alleviate erosion. These may need to be modified in certain circumstances to prevent inundation of the location's pad and surface facilities. After the area has been shaped and contoured, topsoil from the spoil pile will be placed over the disturbed area to the extent possible. Revegetation procedures will comply with BLM standards.

If the well is a dry hole, the pad and road area will be recountoured to match the existing terrain. Topsoil will be spread to the extent possible. Revegetation will comply with BLM standards.

Should the well be a producer, those areas of the location not essential toproduction facilities and operations will be reclaimed and seeded per BLM requirements. Please see Production Facilities Layout Diagram, exhibit D-1.

11 Other Information

- A. Topography consists of a sloping plane with loose tan sands. Vegetation is mainly yucca, mesquite and shin oak.
- B. The wellsite is on surface owned by Department of the Interior, Bureau of Land Management. The land is used mainly for farming, cattle ranching, recreational use, and oil and gas production.
- C. An Archaeological survey will be conducted on the location and proposed roads, and this report will be filed with the Bureau of Land Management in the Carlsbad BLM office.
- D. There are no know dwellings within 1½ miles of this location.

Operator Certification Statement

Hallertau 4 Federal No. 7H

Cimarex Energy Co. of Colorado

Unit B, Section 4

T26S-R32E; Lea County, NM

Operator's Representative

Cimarex Energy Co. of Colorado 600 N. Marienfeld St., Ste. 600

Midland, TX 79701

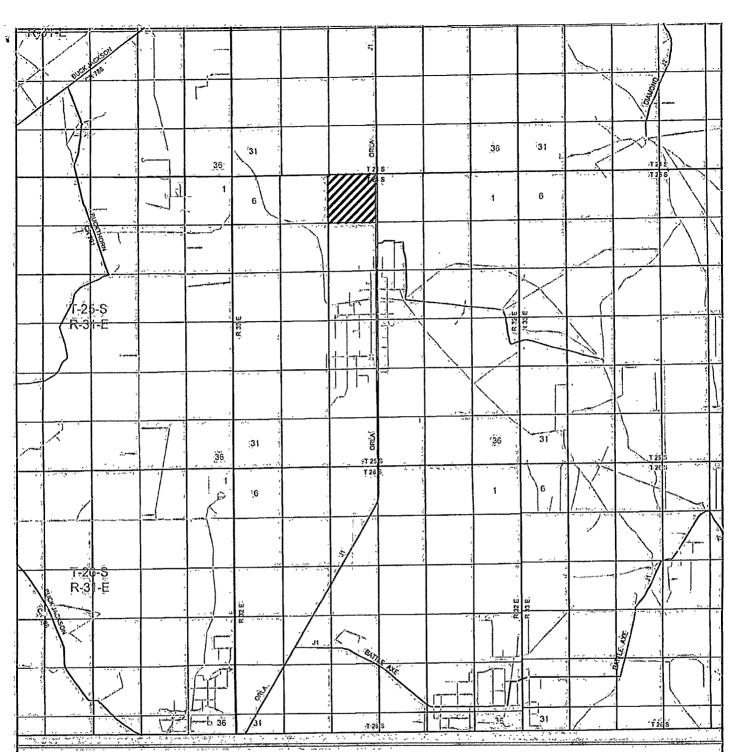
Office Phone: (432) 571-7800

Zeno Farris

CERTIFICATION: I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 22nd day of January,	2012					
NAME: Zono Fami						
Zeno Farris						
TITLE: Manager Operations Administration						
ADDRESS: 600 N. Marienfeld St., Ste. 600						
Midland, TX 79701						
TELEPHONE: (432) 620-1938						
EMAIL: zfarris@cimarex.com						
Field Representative: Same as above						

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HALLERTAU "4" FEDERAL #7H Located 330' FNL and 1650' FEL Section 4, Township 26 South, Range 32 East, N.M.P.M., Lea County, New Mexico.



P.O. Box 1786 1120 N. Wost County Rd. Hobbs, New Mexico 88241 (575) 393-7316 — Office (575) 392-2206 — Fox basinsurveys.com

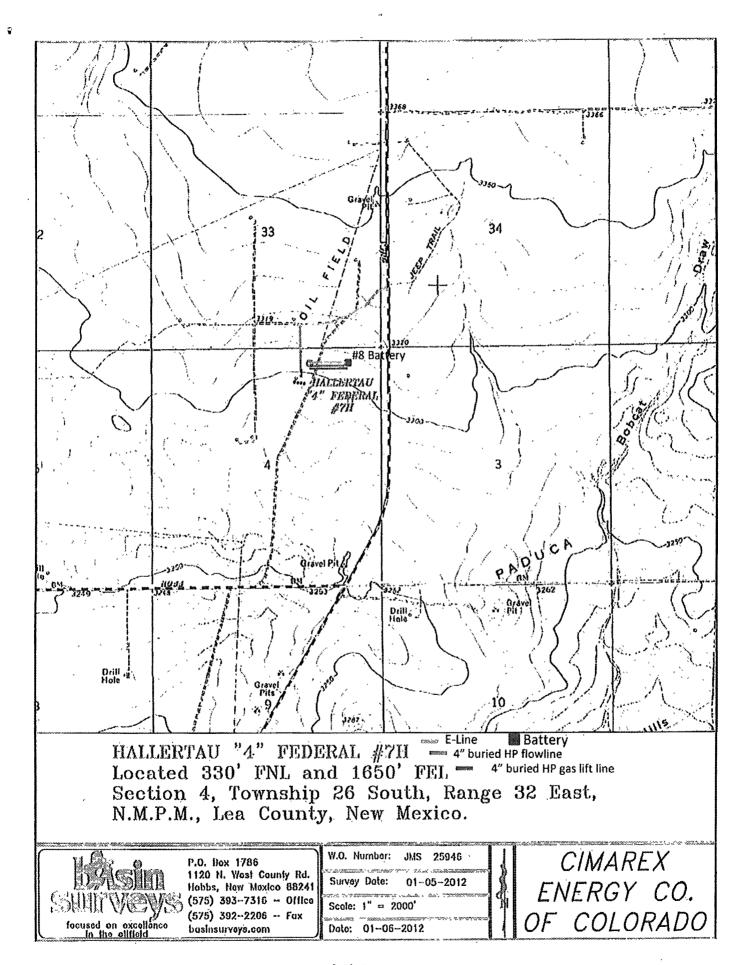
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Survey Date: 01-05-2012

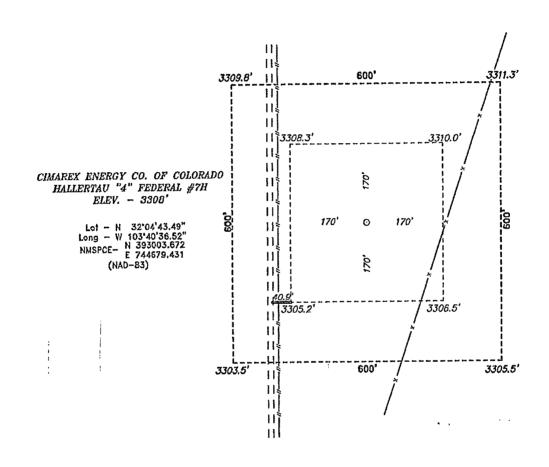
Scale: 1" = 2 Miles

Date: 01-06-2012

CIMAREX ENERGY CO. OF COLORADO



4, TOWNSHIP 26 SOUTH, RANGE 32 EAST, N.M.P.M., SECTION NEW MEXICO. LEA COUNTY,



Directions to Location:

FROM JUNCTION OF HWY 128 AND ORLA, GO SOUTH FOR 10.0 MILES TO LEASE ROAD, ON LEASE ROAD GO WEST 0.4 MILES TO LEASE ROAD, GO SOUTHERLY FOR 0.1 MILES TO PROPOSED LEASE ROAD.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

Drawn By: J. SMALL W.O. Number: 25946 25946 Disk: JMS Date: 01-06-2012

200 400 FEET 200 SCALE: 1" = 200

CIMAREX ENERGY CO. OF COLORADO

REF: HALLERTAU "4" FEDERAL #7H / WELL PAD TOPO THE HALLERTAU "4" FEDERAL #7H LOCATED 330' FROM THE NORTH LINE AND 1650' FROM THE EAST LINE OF SECTION 4, TOWNSHIP 26 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

01-05-2012

Sheet of 1 1

Sheets

Survey Date: