²¹ Spud Date 12/08/1952	²² Ready Date 08/27/2011	²³ TD 3650'	²⁴ PBTD 3648'	²⁵ Perforations 3289'-3542'	²⁶ DHC, MC	
²⁷ Hole Size	²⁸ Casing	& Tubing Size	²⁹ Depth Se	t	30 Sacks Cement	
12 ¼"	1	10 ¾"			250 sx, circulated to surface	
8 5/8"		7"	3248'		00 sx Class C, TOC @ 1723' (calculated)	
6 1/4"		4 1/2"		,	250sx Class C	
	2 3/8'	° & 2 7/8"	3554'			

V. Well Test Data 32 Gas Delivery Date Test Length ³⁵ Tbg. Pressure ³⁶ Csg. Pressure 31 Date New Oil **Test Date** 1/12/2012 24 hours 37 Choke Size 38 Oil 40 Gas 41 Test Method Water 16 **TSTM Test Separator** OIL CONSERVATION DIVISION ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Title: Printed name: PERSONAL PROPERTY Melanie Reyes Approval Date: Title: MAR 0 6 2012 Engineer Assistant E-mail Address: melanie.reyes@resacaexploitation.com Date: Phone: 2/29/2012 (432) 580-8500