

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OGD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

FEB 29 2012

RECEIVED

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12189
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator John H. Hendrix Corporation		6. State Oil & Gas Lease No. B-9612
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040		7. Lease Name or Unit Agreement Name Amoco State S
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 32 Township 22S Range 38E NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3400' RDB		9. OGRID Number 012024
		10. Pool name or Wildcat DHC HOB 474 Blinebry, Tubb Oil & Gas and BDAS

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: DHC-HOB-474, Blinebry, Tubb, BDAS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Jan 19-20 MIRU. POOH. GIH pkr @ 6300'. Acidize Drinkard w/1500 gal 15% HCl; Set RBP @ 6350' and pkr @ 5600'. Acidize Blinebry w/1500 gal 15% HCl. POOH.
Jan 23 Perf Tubb @ 6220', 6225', 6235', 6239', 6245', 6259', 6268', 6271', 6282', 6285', 6288', 6297', 6306', 6323'. GIH set pkr @ 6147'. Acidize w/2000 gal 15% HCl. GIH and latch RBP, POOH TFF @ 6620'
Jan 24-28 Clean out to 6695'. Swab until fluid clean.
Jan 30 Hang well on. RDMO. Test well. Will frac Tubb zone at a later time.
Feb 17 15 oil, 5 water, 135mcf

BLINEBRY, TUBB AND BDAS ARE NOW COMMINGLED UNDER DHC-HOB-474, DATED 08/08/2012

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Carolyn Doran Haynes

TITLE

Engineer

DATE 02/28/12

Type or print name Carolyn Doran Haynes

E-mail address: cdoranhaynes@jhhc.org

PHONE: 432-684-6631

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

MAR 06 2012

Conditions of Approval (if any):

MAR 06 2012