

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

HOBBS OGD
FEB 29 2012
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-12189

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No. B-9612

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing:

☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
John H. Hendrix Corporation

10. Address of Operator
P. O. Box 3040, Midland, TX 79702-3040

5 Lease Name or Unit Agreement Name
Amoco State S

6. Well Number.

1

9. OGRID
012024

11. Pool name or Wildcat DHC-HOB-474
Blinebry Oil & Gas - 6660

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	32	22S	38E		660	N	1980	W	Lea
BH:										

13. Date Spudded 14 Date T D Reached 15 Date Rig Released 16. Date Completed (Ready to Produce) 02/01/12 17. Elevations (DF and RKB, RT, GR, etc) 3400' RDB

18. Total Measured Depth of Well 6970' 19. Plug Back Measured Depth BP @ 6716' Fill @ 6695' 20 Was Directional Survey Made? 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
5643-5854' Blinebry Oil & Gas

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

24. LINER RECORD				25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)
5643', 59', 64', 73', 86', 90', 97', 5721', 35', 47', 57',
67', 75', 97', 5813', 19', 29', 38', 41', 54'. 20 holes
perfed in 1987.

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5643-5854' 1500 gal acid

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
02/01/12		Pumping 2" x 1 1/4" x 16' RHBC				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/17/12	24			4.5 of 15	54 of 135	2 of 5	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

sold 30 Test Witnessed By
Raul Lopez

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carolyn Doran Haynes
E-mail Address cdoranhaynes@jhhc.org

Printed Name Carolyn Doran Haynes Title Engineer

Date 02/28/12

MAR 06 2012