Submit To Appropri Two Copies		State of New Mexico								Form C-105							
District 1 1625 N French Dr , Hobbs, NM 88440BB\$ C				Energy, Minerals and Natural Resources							July 17, 2008 1. WELL API NO.						
1301 W Grand Ave		Oil Conservation Division								30-025-12189							
District III 1000 Rio Brazos Rd	9 20	1220 South St. Francis Dr.								2 Type of Lease STATE ☐ FEE ☐ FED/INDIAN							
District IV 1220 S St Francis I	İ	Santa Fe, NM 87505							3. State Oil & Gas Lease No B-9612								
WELL C	OMPL	ETRACE	ME	ERECOMPLETION REPORT AND LOG													
4 Reason for filing:												5. Lease Name or Unit Agreement Name Amoco State S					
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											6. Well Nu		State 5				
C-144 CLOS #33; attach this an		1															
7. Type of Completion ☐ NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☑ DIFFERENT RESERVOIR ☐ OTHER ☐ OTHER																	
8 Name of Opera John H. Hendrix (n									9. OGRID 012024						
10. Address of Operator P. O. Box 3040, Midland, TX 79702-3040											11. Pool name or Wildcat DHC-HOB-474						
		X 19102-30 ^a	+U								Tubb Oil & Gas - 60240						
12.Eccation	Unit Ltr C			Towns 22S	hip	Range 38E			Feet fron		N/S Line	Feet from th		the	E/W Line	County	
BH:		32		223		300			660		N	19	1980		W	Lea	
13. Date Spudded	14 Dat	te T.D. Reached		15. Date Rig		Released		1 16	16. Date Comple		d (Ready to Produc		ice) [17		Elevations ((DF and RKB,	
				1 .				02/01/1	2					3400' RDB			
18. Total Measure 6970'		19. Plug Back Measured Depth BP @ 6716' Fill @ 6695'				20	20. Was Directional Survey Made? 21					Type Electric and Other Logs Run					
22. Producing Interval(s), of this completion - Top, Bottom, Name 6220-6323' Tubb Oil & Gas																	
23.						ING REC	OR				ngs set in	well))				
CASING SIZ	LB/I	3 /FT. DEPTH SET					HOLE SIZE CEMI			ING R	ECORE)	AMOU	NT PULLED			
NC									_					-			
												+					
24.				LINER RECORD						2:	TUBING RE				CORD		
SIZE	SIZE TOP		BO			SACKS CEMEN		Γ SCREEN		S	IZE	DEPTH		1 SET PAC		CKER SET	
	<u> </u>										 		 				
26. Perforation											RACTURE,						
6220', 6225', 6235', 6239', 6245' 6282', 6285', 6288', 6297', 6306								DEPTH 6220-6			AMOUNT AND KIND MATERIAL USED 2000 gal acid – will frac at later time						
14 holes perfed Jan 23, 2012.				0525		0220-0	0525		2000 ga	1 aciu	— W111	mac	at later ti	inc			
											_						
28 Date First Product	tion	15	oduat	ion Mat	hod (El	nuina ana lift i		ODUC			W-H Ct	+ - (D	1 6				
The state of the s													od. or S	nui-ii	n)		
02/01/12 Date of Test	Hours Tested			g 2" x 1 oke Size		Prod'n For		Oil - Bb	Oil - Bbl		as - MCF		Water - Bbl.		Gas	s - Oil Ratio	
02/17/12	C	24		0.1.1.10		Test Period		4 5 of 15			7 of 135		of 5				
Flow Tubing Press.	Casing			Calculated 24- Hour Rate		Oil - Bbl.		Gas	Gas - MCF		Water - Bbl		Oil Gravity - A		ity - API - <i>(</i> (Corr)	
29 Disposition of	. ,	30.	Test W	itnes	sed By	· · · · · · · · · · · · · · · · · · ·											
sold 31. List Attachments Raul Lopez																	
32 If a temporary	pit was us	ed at the wel	I, atta	ch a plat	with th	e location of the	e temp	orary pit.									
33. If an on-site bi	urial was u	sed at the we	ll, rep	ort the e	exact loc		-site bu	ırial.				_					
I hereby certify	y that the	e informat	ion s	hown c	on both	Latitude In sides of this	s forn	n is true	and a	complete	Longitud e to the bes	ie t of m	y know	led	ge and bei	NAD 1927_1983 lief	
Signature E-mail Addres	oly.	Pna	far	me	J	Printed				=	Engineer	- •			Date 0		
****			~							_							