

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> July 17, 2008		
		1. WELL API NO. 30-025-12189					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.                      B-9612					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)				5. Lease Name or Unit Agreement Name Amoco State S  6. Well Number.  1			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8 Name of Operator John H. Hendrix Corporation				9. OGRID 012024			
10. Address of Operator P O. Box 3040, Midland, TX 79702-3040				11. Pool name or Wildcat DHC-HOB-474  Brunson Drinkard Abo, South - 7900			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	C	32	22S	38E		660	
BH:							
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc ) 3400' RDB	
				02/01/12			
18. Total Measured Depth of Well 6970'		19. Plug Back Measured Depth BP @ 6716' Fill @ 6695'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
22 Producing Interval(s), of this completion - Top, Bottom, Name 6387-6677' Brunson Drinkard Abo, South							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE		WEIGHT LB /FT		DEPTH SET		AMOUNT PULLED	
NC							
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
6378', 87', 6407', 15', 24', 30', 50', 61', 80', 89', 6523', 27', 87', 99', 6608', 17', 33', 39', 47', 73', 77' - 21 holes perfed in 1987.				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				6387-6677'		1500 gal acid	
<b>28. PRODUCTION</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
02/01/12		Pumping 2" x 1 1/4" x 16' RHBC			Prod		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	
02/17/12	24			6 of 15	54 of 135	2 of 5	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
sold					Raul Lopez		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Carolyn Doran Haynes</i>			Printed Name Carolyn Doran Haynes		Title Engineer		
E-mail Address cdoranhaynes@jhnc.org					Date 02/28/12		

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