

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FEB 29 2012

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM125173
2. Name of Operator CIMAREX ENERGY COMPANY OF CO		6. If Indian, Allottee or Tribe Name
Contact: TERRI STATHEM E-Mail: tstatthem@cimarex.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-1936	8. Well Name and No. WEST SHINNERY 15 FEDERAL COM 3H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T18S R32E SENE 1980FNL 330FEL		9. API Well No. 30-025-40066-00-X1
		10. Field and Pool, or Exploratory YOUNG
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

drilling:

7/18/11 spud well.

7/21/11 TD 17-1/2" HOLE @ 1288'. RIH W/ 13-3/8", 54.5#, J55, STC CSG & SET @ 1288'. CMT W/LEAD: 850 SX CLASS C EXTENDACEM; TAIL W/ 300 SX CLASS C HALCEM. CIRC 299 SX. WOC 12+ HRS. TESTED TO 1450# FOR 30 MINS - OK.

7/30/11 TD 12-1/4" HOLE @ 4905'. RIH W/ 9-5/8", 40#, N80, LTC CSG & SET @ 4905'. CMT W/ LEAD: 1660 SX ECONOCEM; TAIL W/ 200 SX HALCEM C. CIRC CMT TO SURF. WOC 24+ HRS. TESTED CSG TO 2500# FOR 30 MINS- OK.

8/14/11 TD 8-3/4" PILOT HOLE.

8/16/11 MIX & PUMP 175 SX PREM CLASS H CMT. MIX & PUMP 300 SX PLUGCEM CMT.

8/17/11 TIH TO 8471'. DO CMT @ 8475-8800'.

8/18/11 KOP @ 8800'. DRILL 8-3/4" LATERAL.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #131247 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/23/2012 (12DLM0283SE)	
Name (Printed/Typed) TERRI STATHEM	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	JAMES A AMOS Title SUPERVISOR EPS	Date 02/25/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MAR 06 2012

Additional data for EC transaction #131247 that would not fit on the form

32. Additional remarks, continued

9/6/11 TD 8-3/4" HOLE @ 13727'.

9/7/11 RIH W/ 5-1/2", 17# P110, LTC CSG & SET @ 13702'.

9/10/11 CMT W/ LEAD: 1200 SX ECONOCHEM H; TAIL W/ 1375 SX VERSACHEM H. CIRC 160 SX.

9/11/11 RELEASE RIG

completion:

10/3/11 PERF BONE SPINGS @ 13173-13589, 40 HOLES. FRAC W/ 225143 GALS TOTAL FLUID; 337291# SD. RIH & SET CBP @ 13105'. PERF @ 12621-13037, 40 HOLES. FRAC W/ 207093 GALS TOTAL FLUID; 320131# SD. RIH & SET CBP @ 12553'. PERF 12069-12485, 40 HOLES. FRAC W/ 228421 GALS TOTAL FLUID; 331496# SD. RIH & SET CBP @ 12001'. PERF @ 11517-11932, 40 HOLES. FRAC W/ 220522 GALS TOTAL FLUID; 341594# SD. RIH & SET CBP @ 14449'. PERF @ 10965-11381, 40 HOLES.

10/4/11 FRAC W/ 223500 GALS TOTAL FLUID; 346941# SD. RIH & SET CBP @ 10897'. PERF @ 10413-10829, 40 HOLES. FRAC W/ 219982 GALS TOTAL FLUID; 339234# SD. RIH & SET CBP @ 10345'. PERF 9858-10277, 40 HOLES. FRAC W/ 268924 GALS TOTAL FLUID; 335898# SD. RIH & SET CBP @ 9789'. PERF @ 9302-9721, 40 HOLES. FRAC W/ 186269 GALS TOTAL FLUID; 337013# SD.

10/5/11 DO CBPs

10/6/11 DO CBPs. CO TO PBD @ 13635'.

10/12/11 RIH W/ PROD EQUIP. ESP, TBG SET @ 8480'. TURN TO PROD.