

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr, Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Minerals and Natural Resources  
FEB 07 2012  
RECEIVED  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. <b>30-025-26218</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>THREE RIVERS OPERATING COMPANY</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>1122 S. Capital of Texas Highway #325, Austin, TX 78746</b>		7. Lease Name or Unit Agreement Name <b>BUDDY</b>
4. Well Location Unit Letter <u>D</u> : <u>660'</u> feet from the <u>N</u> line and <u>660'</u> feet from the <u>W</u> line Section <u>9</u> Township <u>12S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number <u>#1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4391'GL (+12')KB</b>		9. OGRID Number <b>272295</b>
		10. Pool name or Wildcat <b>CAPROCK; WOLFCAMP NORTH</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: 1/4/2012

Rig Release Date: 1/12/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wes Gibbons TITLE Operations Engineer DATE 24-Jan-12

Type or print name Wes Gibbons E-mail address: wgibbons@3nr.com PHONE: (512)706-9863

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 07 2012

Conditions of Approval (if any):

MAR 07 2012

## Three Rivers Operating

**WJC, Inc.**  
Midland Tx, 79701



**Buddy #1**  
Completion for Wolfcamp  
Lea Co., NM

**Bill Collier**  
Company Rep.  
Office 685 4171  
Cell 559 4005

- 1/9/2012 Meet back hoe and smooth loc. Locate anchors. welder weld plate on 8-5/8" and larkin wellhead on 4.5" csg.
- 1/10/2012 Meet back hoe and finish smooth loc. Locate anchors. Hobbs anchor had to reset 1 anchor damaged during drilling.
- 1/11/2012 RU Allied WL and run GR/JB to TD. RIH w/ CBL CNL GR tools. Find PBTD @ 8,814'. Pressure csg to 1,000 PSI for log. Bonding looked good. TOC at 7592'. TIH w/ 6' perf gun. and perf 4.5" csg at 8,617 - 8,623' w/ 2 JSPF - 12 holes. Unload, rack, and tally new string 2.375" L-80 4.7#/ft. Start in hole w/ pkr; SN, and tbq. SIFN @ 5:30 PM
- 1/12/2012 Finish TIH picking up tbq. Spot EOT at 8,629'. RU Petroplex and spot 250 Gal 15% HCL NeFe across perfs. Pull up tbq and Reverse 4 bbls down csg and set PKR @ 8450' and EOT @ 8510'. Pressure csg to 750 PSI. Step pressure up on tbq until perfs break @ 5,500 PSI, fell to 4,700 PSI ; step rate up to 2.3 BPM @ %400 PSI. Displace acid into formation. ISIP = 4815 PSI; 5 min = 1612 PSI; 10 min = 725 PSI; and 15 min = vac. RD acid and RU to swab. IFL @ 800' FS, 2nd @ 1100'; 3rd @ 2000'; 4th run @ 3200' FS. Rec ~ 35 BBLS wtr; and spent acid. SIFN @ 5:30 PM
- 1/13/2012 SITP = 100 PSI ; SICP = 100 PSI. RU to swab. IFL @ 1800' FS, After 5th run well kicked off flowing. Rec ~ 15 BBLS swabbing. Flowed for 3 hrs rec 8 BOPH first 2 hrs. 14/64 ck. ; 250 PSI to 100 PSI. Last hr flowing gas w/ mist of oil on 14/64 ck. 80 PSI to 200 PSI. Leave well flowing to frac tank. SIFN @ 5:30 PM
- 1/14/2012 FTP = 300 PSI ; SICP = 100 PSI. Well flowed overnight 48 bbls oil in 14 hrs. on 14/64th ck. Estimate 300 MCFPD gas rate. Watch well for 2 hrs made 11 bbls in 2 hrs. Gas strong. Leave well flowing to frac tank.
- 1/16/2012 FTP = 200 PSI ; SICP = 100 PSI. Well continue to flow 64 bbls oil in 24 hrs. on 14/64th ck. Estimate 210 MCFPD gas rate. Release pulling unit. Open well to a 17/64th ck. after 2 hrs pressure decreased to 20 PSI. Close ck. back to a 14/64th. Watch well for 3 hrs and pressure came back up to 220 PSI making ~ 2 - 3 BOPH. Leave well flowing and turn back to pumper.
- 1/18/2012 FTP = 180 PSI ; SICP = 50 PSI. Well continued to flow. RU and TIH w/ GR and find SN @ 8,410'. TIH w/ BH pressure recorder. Let well restabalize flow rate and pressure for 4 hrs. Shut well in at 4:00 PM. Will pull recorder on Friday at 4:00 PM.