

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUIREMENTS FOR ALLOWABLE AND PRODUCTION TO TRANSPORT**

<sup>1</sup> Operator name and Address <b>THREE RIVERS OPERATING COMPANY</b> 1122 S. Capital of Texas Highway #325 Austin, TX 78746		<sup>2</sup> OGRID Number 272295
<sup>4</sup> API Number 30 - 025-26218		<sup>3</sup> Reason for Filing Code/ Effective Date Re-Entry 02/05/12
<sup>5</sup> Pool Name CAPROCK; WOLFCAMP NORTH		<sup>6</sup> Pool Code 9330
<sup>7</sup> Property Code 38959	<sup>8</sup> Property Name BUDDY	<sup>9</sup> Well Number #1

**II. <sup>10</sup> Surface Location**

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	9	12S	32E		660'	N	660'	W	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date Flared	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
174238	ENTERPRISE CRUDE OIL, LLC	O

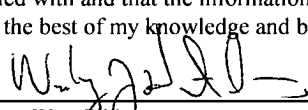

Casinghead gas must not be flared after April 6, 2012 unless an exception to R-4070 is obtained.

**IV. Well Completion Data**

<sup>21</sup> Spud Date 17 Feb 1979	<sup>22</sup> Ready Date 12 Jan 2012	<sup>23</sup> TD 11265'	<sup>24</sup> PBTB 8814'	<sup>25</sup> Perforations 8617'-8623'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.50"	13.375"	350'	350		
12.25"	8.625"	3700'	1600		
7.875"	4.50"	8800'	400		

**V. Well Test Data**

<sup>31</sup> Date New Oil 1-12-12	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 1-12-12	<sup>34</sup> Test Length 24hrs	<sup>35</sup> Tbg. Pressure 120#	<sup>36</sup> Csg. Pressure 0#
<sup>37</sup> Choke Size 32/64	<sup>38</sup> Oil 50	<sup>39</sup> Water 350	<sup>40</sup> Gas 10	<sup>41</sup> Test Method Flowing	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Wes Gibbons		Approved by: 	
Title: Operations Engineer		Title: PETROLEUM ENGINEER	
E-mail Address: wgibbons@3rn.com		Approval Date: MAR 07 2012	
Date: February 6, 2012		Phone: (512) 706-9863	

MAR 07 2012