

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
811 S First St, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-27888

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No.

4 Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)

5 Lease Name or Unit Agreement Name
LOVINGTON PLAINS 2 STATE
6. Well Number:
1

7 Type of Completion:
☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator
THREE RIVERS OPERATING COMPANY
9. OGRID
272295

10. Address of Operator
1122 S. Capital of Texas Highway #325
Austin, TX 78746

11. Pool name or Wildcat
Edison, Strawn North
51634026, Cisco Canyon

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	02	16S	34E		1980	N	1980	E	LEA
BH:										

13. Date Spudded 7-30-82	14. Date T.D. Reached 11-3-82	15. Date Rig Released	16. Date Completed (Ready to Produce) 11-11-82	17 Elevations (DF and RKB, RT, GR, etc.) 4088.9' GR
18. Total Measured Depth of Well 13,580'	19. Plug Back Measured Depth 11,740'	20 Was Directional Survey Made? N	21 Type Electric and Other Logs Run DLL, CN-FD	

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,251'-11,528' Strawn

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48#	435'	17.50"	300sx	
9.625"	40#	4562'	12.25"	2625sx	
5"/4.5"	15#/13.5#	11850'/13,580'	7.875"	1825sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25 TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375	11,170'	10,660'

26 Perforation record (interval, size, and number)
Strawn:
11,251'-253'; 11,272'-274'; 11,302'-306'; 11,385-390'; 11,424-32'; 11,504-505'; 11,526'-528'; Active

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,251-11,528'	5k gals 15%NeFe

28 PRODUCTION

Date First Production 9/23/11	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 9/23/11	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 20	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press 50	Casing Pressure 200	Calculated 24-Hour Rate	Oil - Bbl 3	Gas - MCF 20	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30 Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Wes Gibbons

Printed Name
Wes Gibbons

Title
Operations Engineer

Date
1/23/12

E-mail Address
wgibbons@3rn.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs as well as a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 39 through 44 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler							
T. Anhy	2353	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	12096	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	12364	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2947	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3788	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4460	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta	5924	T. McKee		T. Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7282	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8766	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9816	T. Clear Fork	6730	T. Chinle		T.	
T. Penn.	10676	T. Morrow Lime	12976	T. Permian		T.	
T. Cisco (Bough C)		T. Morrow Clastics	13192	T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	Morrow	13,304	to	13,416	No. 4, from		to	
No. 2, from			to		No. 5, from		to	
No. 3, from			to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	None	to		feet.	
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	98	98	Surface Rock	6500	6860	360	Anhy
98	196	98	Sand	6860	9800	2940	Dolo, Sand, Shale, Anhy, Lim
196	455	259	Redbeds and Red Clay	9800	10020	220	Dolo
455	1197	742	Surface Rock	10020	10260	240	Lime
1197	1770	573	Redbeds	10260	10759	499	Lime, Dolo, Shale
1770	2946	1176	Shale, Sand, Anhy	10759	10951	192	Lime, Dolo, Chert, Shale
2946	3280	334	Shale, Anhy, Salt	10951	11077	126	Lime
3280	3631	351	Anhy, Shale	11077	11212	135	Shale
3631	4295	664	Anhy	11212	11585	373	Shale, Lime
4295	4562	267	Anhy, Dolo, Shale	11585	11780	195	Lime, Shale, Chert
4562	5100	538	Dolo	11780	12217	437	Lime, Shale
5100	6144	1044	Dolo, Anhy	12217	12485	268	Lime
6144	6500	356	Dolo, Sand, Lime, Anhy	12485	13568	1083	Lime, Shale, Snad
				13568	13580	12	Lime, Shale