

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

**SUBMIT IN TRIPLICATE-** Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator OXY USA Inc. *Occidental* 16696

3a. Address P.O. Box 50250 Midland, TX 79710 3b. Phone No. (include area code) 432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S - 330 FNL 990 FNL NWNW(1) Sec 33 T19S - R32E  
PB - 330 FSL 660 FNL SWSW(1) " " "

5. Lease Serial No.

WNNW01135

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Fecta 33 Federal #1H

9. API Well No.

30-025-40279

10. Field and Pool, or Exploratory Area

Lusk Base Spring, South

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Intermediate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing - Remedial
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Cement

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title Regulatory Advisor

Signature

Date

2/20/12 APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FEB 29 2012  
WESLEY W. INGRAM  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 07 2012

**Notice of Intent to provide Zonal Isolation across zone from ~1600' to surface**

- Perforate 4 holes in 9 5/8" casing across 2' at depth below 1500' measured from RKB
- Establish circulation with brine water through perforation's to surface. **Do not exceed 1380psi** while ensuring circulation at 1½ to 2 bpm.
- Pump 20bbl spacer with red dye
- Pump initial volume of 190bbls of 14.8 cement until it returns seen on surface
- If good cement returns are established to surface before pumping above volume, cement may be cut short. Refer to below for next step.
- Once cement volume is pumped, drop top plug and displace with fresh water to place plug at 1400' (Perf depth-100), shut in and wait at least 8 hour for cement competency. Have cement sample available on surface for comparison.
- Retrieve landing joint, set packoff and test same.
- RIH with cleanout assembly, drill out plug and ~100' of cement and continue to ~1600'
- Pressure test casing in increments and ensure holding pressure for 10 mins
- Continue in hole and drill out the stage tool at ~3250'
- Pressure test casing for 5 mins.
- TOOH and run Cement Bond Log from TD at 4150 to surface for BLM review.

**Oral approval to proceed with remedial cementing granted at 1205 hours 2/14/2012 by Wesley Ingram.**

1. Operator will want to insure that they have good cement at surface prior to cutting job short as fall back would be difficult to address.
2. Onshore Order 2 requires a 30 minute casing test (Onshore Order 2.III.B.h.[<DM>]