Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103		
Office District I	Energy, Minerals and Natural Resources	June 19, 2008		
District I 1625 N. French Dr., Hobbs, NM 88240	2.4.8, ,	WELL API NO.		
	A CONCEDUATION DIVISION	30-025-02345		
1301 W. Grand Ave., Artesia, NM 882 HOB	BS CODD CONSERVATION DIVISION	5. Indicate Type of Lease		
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM MAR 0 7 2012 Santa Fe, NM 87505 87505		STATE FEE FEDERAL		
District IV	0 7 2012 Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM WPW				
0.000		7. Lease Name or Unit Agreement Name		
SUNDRY NOTUSE THIS FORM FOR PROPOSE	ES AND REPORTS ON WELLS	7. Lease Name of Omit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		EK Penrose Sand Unit		
		8. Well Number 122		
1. Type of Well: Oil Well	as Well Other Water Injection			
2. Name of Operator		9. OGRID Number		
Seely Oil Company		20497		
3. Address of Operator		10. Pool name or Wildcat		
815 W. 10 <sup>th</sup> St. Ft. Worth, TX 76	102	EK-Yates-SR-Queen		
4. Well Location		· · · · · · · · · · · · · · · · · · ·		
Unit Letter K: 1980 feet from the South line and 1887 feet from the West line				
Section 19 – Township 18S – Range 34E NMPM Lea County, New Mexico				
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3955' DF			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABAN TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMP DOWNHOLE COMMINGLE	Per Underground Injection Control Program Manual 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.	
OTHER:		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well failed a recent MIT. Seely Oil Company respectfully requests permission to pull the tubing & make repairs. Prior to returning the well to water injection, an MIT will be performed.

The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

I hereby certify that the information above is t	rue and complete to the best of my knowledge and	belief.
SIGNATURE Sele Gple	TITLE: Production Analyst	DATE 3/5/12
Type or print name: Melissa Appleby	E-mail address: <u>mappleby@seelyoil.com</u>	PHONE: 817-332-1377
For State Use Only APPROVED BY. Conditions of Approval (if any):	TITLE STATE MAR	DATE 3-8-2012