Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 October 13, 2009
District I 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30.025-40199
District III		5. Indicate Type of Lease STATE 🔀 FEE
District III 1000 Rio Brazos Rd., Aztec, NM NOBBS	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505	7 2012.	VB-971
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLIE OF DEEPEN OR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Murphy 35 State
1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator OXY USA Inc	\sim	9. OGRID Number 16696
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710		W: Leat Yeso
4. Well Location		_1
	150 feet from the South line and	
Section 35	Township 165 Range 32E 11. Elevation (Show whether DR, RKB, RT, GR, or a state of the state of	NMPM County Lea
236 23 25	TI. Elevation (Snow whether DK, KAB, KI, GK, 6	etc.)
The property of the state of the country of the state of		Deposits and a supplementation of a supplementation of the control
12. Check Ap	ppropriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF INT	ENTION TO: SU	JBSEQUENT REPORT OF:
PERFORM REMĘDIAL WORK PLUG AND ABANDON REMEDIAL WOR		_
-		DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEM	ENT JOB 🙀
OTHER:	OTHER:	and aire notiness data includes a simple data
	sted operations. (Clearly state all pertinent details, k). SEE RULE 19.15.7.14 NMAC. For Multiple	
proposed completion or reco		,
Spud 14-3/4" hole 2/10/12 drill to 128!	5' BIH & set 11-3/4" 42# H-40 STC csg. hit hard s	pot @ 1079', unable to go further, rec NMOCD
Spud 14-3/4" hole 2/10/12, drill to 1285'. RIH & set 11-3/4" 42# H-40 STC csg, hit hard spot @ 1079', unable to go further, rec NMOCD approval & set @ 1077', cmt w/ 600sx (187bbl) PPC 13.5ppg, 1.75 yield followed by 250sx (60bbl) 14.8ppg 1.35 yield all w/ additives,		
circ 587sx (183bbl) cmt to surf. WOC.	Test BOP's @ 250# low 1386# high.	
2/17/12. drill 10-5/8" hole to 2548', 2/1	8/12. RIH & set 8-5/8" 32# J55 LTC csg @ 2548',	cmt w/ 340sx (124bbl) Light PPC 12.5ppg 2.04
	4.8ppg 1.35 yield w/ additives, full returns, circ 110	
@ 250# low 5000# high.		
2/20/12, drill 7-7/8" production hole to	7160' 2/23/12, rec NMOCD verbal approval to drill	to 7150'. Log well w/ Platform Express, run
MSCT from 7150-6909, took 45 core s	samples. RIH w/ 5-1/2" 17# J55 LTC csg @ 7147'.	Cmt w/ 980sx (349bbl) PPC 12.6ppg 2.0 yield
followed by 400sx (98bbl) PPC 14.0pp	og 1.37 yield all w/ additives, circ 253sx (90bbl) cmi	t to surf. Rel Rig 2/27/12.
		
Spud Date: 2/10/12	Rig Release Date: 2/27	112
III I Company		
I hereby certify that the information at	pove is true and complete to the best of my knowledge.	edge and belief.
SIGNATURE &	* TITLERegulatory Adviso	rDATE_36612
Type or print nameDavid Stewart_	E-mail address: david stewar	t@oxy.com PHONE: _432-685-5717
For State Use Only		
APPROVED BY:	TITLE STAFF M	DATE 3-8-2012
Conditions of Approval (if any):	THE STATE	UALBO W CHIL
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