

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

WELL API NO.

30-025-03630

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

13490

7. Lease Name or Unit Agreement Name

Crossroads Siluro Devonian Unit

8. Well Number 102

9. OGRID Number

257420

10. Pool name or Wildcat

Crossroads Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOR Operating Company

3. Address of Operator

200 N. Lorraine Suite 1440, Midland TX. 79701

4. Well Location

Unit Letter G : 1650 feet from the N line and 1650 feet from the E line

Section 34 Township 9S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4020 ft.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER ☒ Recomplete in Mississippian Zone

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approx. start date - 2/2012

MIRU PU/POOH w-rods & pump/ND well head/NU BOP/POOH w-2 875 tbg string

RIH w/5 5 RBP/WS and set @ 12026 +/- (Devonian Perls-12126/12150) POOH w/WS - Call OCD rep to witness MIT to 500 PSI for 30 min

RIH w/3 1/8 in perf gun to 11750-11770 @ 4spt (Mississippian) - POOH w/gun - RDWL

RIH w/5 5 pkr/tbg @ 11650 - Set Pkr Pressure backside to 500

Swab well in to test into 500 bbl steel liac tank @ location

Spud Date:

12/4/1958

Rig Release Date:

Unknown

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Andy Chalker TITLE Operations Manager DATE 1/20/2012

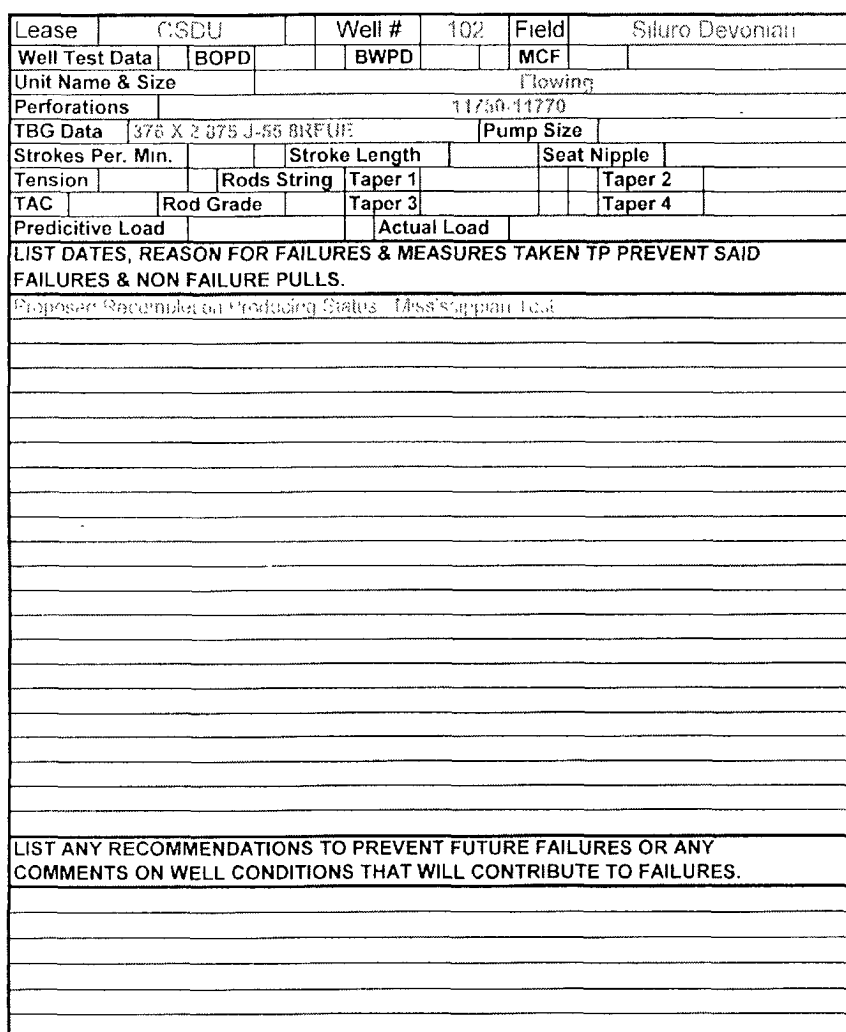
Type or print name Andy Chalker E-mail address: andy.chalker@att.net PHONE: 432.687.0303

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 08 2012

Conditions of Approval (if any)

Description	O D	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	13 5/8"	1 3/4	42 LB	3 1/2'	470	8
Inter Csg	9 6/8"	1 1/2	30 LB	4 1/2'	3500	8
Prod Csg	11 5/8"	9 5/8	20 LB	7 1/2'	700	9800
Liner O D	9 000"	0	9 67	0	0	0



TD @ 11:18

Current Devonian Completion

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113 3/8-325'

13 3/8

Proposed Mississippian Completion

Abstract

Figure 1. The effect of the concentration of the polymer on the swelling ratio of the hydrogel.

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