

District I
1625 N. Freitch Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

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State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ
Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☐ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

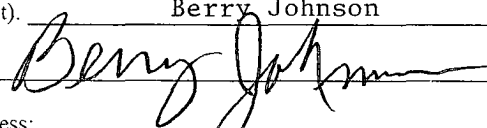
1.	Operator:	Legacy Reserves Operating LP	OGRID #:	240974			
	Address:	P.O. Box 10848 Midland, TX 79702					
	Facility or well name:	South Justis Unit #2-201					
	API Number:	30-025-11751	OCD Permit Number:	P1-04292			
	U/L or Qtr/Qtr	E	Section	24			
		Township	25S	Range	37E	County:	Lea
	Center of Proposed Design:	Latitude	Longitude	NAD:	☐ 1927 ☐ 1983		
	Surface Owner:	☐ Federal ☐ State ☒ Private ☐ Tribal Trust or Indian Allotment					

2.	☒ Closed-loop System: Subsection H of 19.15.17.11 NMAC
	Operation: ☐ Drilling a new well ☒ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☐ P&A
	☒ Above Ground Steel Tanks or ☐ Haul-off Bins

3.	Signs: Subsection C of 19.15.17.11 NMAC
	☒ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
	☐ Signed in compliance with 19.15.16.8 NMAC

4.	Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
	Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
	☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
	☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
	☒ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
	☐ Previously Approved Design (attach copy of design) API Number: _____
	☐ Previously Approved Operating and Maintenance Plan API Number: _____

5.	Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
	Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
	Disposal Facility Name: Sundance Services Disposal Facility Permit Number: NM-01-0003
	Disposal Facility Name: _____ Disposal Facility Permit Number: _____
	Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
	☐ Yes (If yes, please provide the information below) ☒ No
	Required for impacted areas which will not be used for future service and operations:
	☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
	☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
	☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6.	Operator Application Certification:
	I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
	Name (Print): Berry Johnson Title: Production Superintendent
	Signature:  Date: 03/06/2012
	e-mail address: _____ Telephone: 432-689-5200

7. **OCD Approval:** ☐ Permit Application (including closure plan) ☐ Closure Plan (only)

OCD Representative Signature: _____

Approval Date: _____

Title: _____

PETROLEUM ENGINEER

OCD Permit Number: _____

P1-04292

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☐ Closure Completion Date: _____

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____

Disposal Facility Permit Number: _____

Disposal Facility Name: _____

Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Site Reclamation (Photo Documentation)

☐ Soil Backfilling and Cover Installation

☐ Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): _____

Title: _____

Signature: _____

Date: _____

e-mail address: _____

Telephone: _____

Closed Loop System and Closure Plan

Legacy Reserves Operating, LP

South Justis Unit # E-201

Lea County, New Mexico

API#: 30-025-11751

Operation: RTP and Install Rental ESP

Equipment and Design:

Legacy Reserves Operating, LP will use a closed loop system for the well operation on the subject well. The following equipment will be on location:

- 1) 250 bbl steel tank

Operation and Maintenance:

During each day of operation, the rig crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor any release that could occur. Should a release or spill occur, the NMOCD District 1 office in Hobbs, New Mexico (575-393-6161) will be notified, as required in NMOCD Rule 19.15.29.8.

Closure:

After well operations are complete, all well fluids and solids waste will be hauled and disposed at Sundance Services (permit number NM-01-0003).