Submit 1 Copy To Appropriate District Office		tate of New Mexi				rm C-103 Igust 1, 2011
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 BBS OCD District II – (575) 748-1283				WELL API NO.		
OIL CONSERVATION DIVISION				30-025-00285 - 5. Indicate Type of Lease		
District III – (505) 334-6178 0.820 1220 South St. Francis Dr.			STATE STATE			
District 1V = (303) 470-3400)5	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				303735		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector				8. Well Number 108		
2. Name of Operator Celero Ene	rgy II, LP			9. OGRID N	247128	~
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701				10. Pool name or Wildcat Caprock; Queen		
4. Well Location	***************************************			<u> </u>		/
Unit Letter P		from the <u>S</u>			t from the <u>E</u>	line
Section 19			ge 32E	NMPM	County LEA	
	4380' KB	(Show whether DR, R	KB, KI, GR, etc.,			
12. Check	Appropriate Be	ox to Indicate Nat	ure of Notice,	Report or Ot	her Data	
Approved		0.	SUB	SEQUENT	REPORT OF:	
Approved for plugging of w Liability under bond is retain C-103 (Subsequent P		BANDON	REMEDIAL WOR		ALTERING C	ASING 🗌
C-102 (c Progging of W	ell bore only		COMMENCE DRI		P AND A	X
Which a "Yuent Don			CASING/CEMEN	ГЈОВ [
Forms, www.emnrd.state.nm 13. Describe proposed	of Well Plugging					
		er L	DTHER:			
13. Describe proposed of starting any proposed proposed completion or n	work).	fly state an per			dates, including es ach wellbore diagra	
2/22 - 2/28/12						
MIRU. PU perf sub & BP. TI. pit. Well not flowing. RU, pun & pump 30 bbls ahead. Pump up to 950# & held. Unseat pkr CaCl2. Displace w/ 6 bbls. Pull strip gun & shoot 4 SPF @ 155 30 sx Class "C" cmt w/ 2% CaC mud. TOH. RIH w/ strip gun & 2 CaCl2. Fill 5 ½" x 8 5/8" ann	up 60 bbls of mud. 50 sx Class "C" cm & TIH. Tag @ 183 up to 1318'. Rev tl 8'. PU AD-1 pkr. Cl2. Displace w/ 4 t 2 shoot 6 SPF @ 27	Try to load hole. Wel t w/ 2% CaCl2. Displ 5'. TOH w/ pkr. PU F bg clean. Close BOP 6 TIH to 1192', set pkr 6 bbls mud. TOH & W0 71'. RU & circ 5 1/2" x	l went on vacuum ace w/ 8 bbls mu S & BP. TIH to 1 & pressure up to 9 could not pump in OC 4 hrs. TIH & 8 5/8" annulus. S	A. TOH. PU AD d. WOC 4 hrs. 1830'. Pump 25 900#. TIH, tag ito perfs. Unsea tag @ 1318'. R fet pkr @ 31'. H	D-1 pkr. TIH to 151 Pump 5 bbls mud 5 sx Class "C" cmt g @ 1626'. TOH & at pkr & TIH to 162 U & circ well clear Pump 75 sx Class "	1'. Set pkr . Pressur w/ 2% RIH w/ 25'. Pump n w/ brine
Saud Data		D's Delense Dete				
Spud Date:		Rig Release Date				
I hereby certify that the information	on above is true and	d complete to the best	of my knowledg	e and belief.		
SIGNATURE	Hunt	TITLE Regulato	ry Analyst		_DATE_ <u>03/06/201</u>	2
Type or print name Lisa Hunt		E-mail address:	hunt@celeroene	rgy.com	PHONE: (432)6	86-1883
For State Use Only APPROVED BY: Wahle	Ritzlen	TITLE COME	stime of	ficer	DATE 03-09	-2012
Conditions of Approval (if any):						

MAR 1 2 2012