Submit 5 Copies 10 Appropriate District	State of New Me	exico	Form C-103						
Office District I	Energy, Minerals and Nat	Iral Resources	May 27, 2004 WELL API NO.						
1625 N. French Dr., Hobbs, NM 88240 District II	1625 N. French Dr., Hobbs, NM 88240								
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION 1220 South St. Fra	<b>30-005-29189</b> 5. Indicate Type of Lease							
<u>District III</u> 1000 R10 Brazos Rd., Aztec, NM 87410	STATE SFEE								
District IV	District IV Santa Fe, NM 87505								
1220 S. St Francis Dr., Santa Fe, NM 87505	R 0 9 2012								
SUNDRY NOTI	7. Lease Name or Unit Agreement Name								
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC									
PROPOSALS.)	Hoptoit State Com								
1. Type of Well: Oil Well 🛛	8. Well Number 2								
2. Name of Operator	9. OGRID Number <b>229137</b>								
3. Address of Operator		10. Pool name or Wildcat / a 1 an							
550 W. Texas Ave., Sui	te 100 Midland,		Wildcat; San Andres						
4. Well Location		· _ · · · · · · · · · · · · · · · · · ·							
	<b><u>1650'</u></b> feet from the <b>South</b>	line and <b>330'</b>	feet from the <u>West</u> line						
Section 23 Township 15S Range 31E NMPM County Chaves									
Section 25 Townsmp 100 Teange 012 Teange Other   11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)									
4384' GR									
Pit or Below-grade Tank Application 🗌 o									
	vaterDistance from nearest fres	n water well D	istance from nearest surface water						
Pit Liner Thickness: Below	-Grade Tank: Volumebb	ls; Construction Materi	al						
12. Check A	Appropriate Box to Indicate N	lature of Notice, R	leport or Other Data						
NOTICE OF IN									
	PLUG AND ABANDON	REMEDIAL WORK							
PULL OR ALTER CASING		CASING/CEMENT							
OTHER:		OTHER:							
13. Describe proposed or comp	leted operations. (Clearly state all sets) SEE DULE 1103 For Multir	pertinent details, and	give pertinent dates, including estimated date characteristics with the set of the set o						
or recompletion.	sk). SEE KOLE 1105. Foi Multip	ne completions. Atta	ch wendore diagram of proposed completion						
<b>r</b>			-						
			l on the Hoptoit. The Hoptoit was						
originally permitted to drill a la vertical wellbore, we found tha			unional						
			The logs indicated economical						
potential in the San Andres.									
We would like to perforate at th									
5448 - 5456, 5404 - 5412, 5356 5244 - 5220 - 5478 - 5486 - 8 - 544			/2spf, 120° phasing.						
5214 – 5220, 5178 - 5186 & 514 5034 – 5040, 5010 – 5018, 4970									
4680 - 4688, 4666 - 4672, 4588			phasing.						
After perforating, we will acidiz	e each interval with 3500 gall	ons 15% NE HCL.	Swab testing will follow acidizing.						
With the results of the swab te	st, we will pursue a lateral we	llbore through the	San Andres or plug /abandon well.						
I hereby certify that the information	above is true and complete to the h	est of my knowledge	and belief. I further certify that any pit or below-						
			r an (attached) alternative OCD-approved plan 🔲						
	Waim TITLE	Denvilatere Anal							
SIGNATURE	Leght IIILE	Regulatory Anal	<u>yst</u> DATE03-08-2012						
Type or print name Robyn M. O	dom E-mail address: rodo	om@concho.com	Telephone No. <b>432-685-4385</b>						
For State Use Only	VT	RETHOLEUM ENG	DATE 3-9-206						
APPROVED BY:	TITLE	E HAVE LONG - CALL							
Conditions of Approval (If any):			,						
			MAR 1 2 2012 cm						
, <b>'</b>									



MAR 1 2 2012

CMD: OG6POOL	ONGARD MAINTAIN POOL							
Pool Code	:	979	25	Pool Name :	WC-005 G-01 S153123L;	SAN ANDRES		
OCD Order No	:	R	0		Pool Creation Date : 01-01-1900			
Pool Type	:	0	(O/G/A)		Last Updation Date : 01-01-1900			
Pool Region	:	S	(N/S)					
Special Pool Ru	les							
Oil Well Spacing			40	(Acres)	Gas Well Spacing :	(Acres)		
Orthodox Well Locn		330	330 (Ft from end line)		330 (Ft from side line)			
				(Ft from near	rest well)	330 (Ft fror	n Q/Q line)	
Top Unit Allowa	able		80	(BOPD)				
Casinghead Gas	Lin	nit	160	(MCFD)				
Gas-Oil Limit			2000					
Depth Bracket			4999	(Feet)				
Prorated Gas (Y	'/N)		N		Acre Basis :	100 (in %)		
·					Deliv Basis :	0 (in %)		
Simultaneous Dedication Allowed (Y/N)		: Y	( )					

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30-005-29189

Proposed Perfs 4468-5456

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