

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBBS OGD

FEB 28 2012

RECEIVED

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-03682

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.  
L-2147. Lease Name or Unit Agreement Name  
State GA

8. Well Number 1

9. OGRID Number  
24679810. Pool name or Wildcat  
Caudill; Permo Upper Penn

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Pecos Operating Company, LLC

3. Address of Operator

125 W. Missouri Ave., Suite 450 Midland, TX 79701

4. Well Location

Unit Letter F : 1980 feet from the N line and 1980 feet from the

W line

Section 16 Township 15S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3906' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/19/12—1/23/12 POOH w. tbq.

1/24/12 Per Mark Whitaker@ NMOCD: set CIBP 100' of top perf. Top perf. @ 13366. Set CIBP @ 13,300'. Dumped 20' cmt on CIBP. Test csg to 500 psi. No leak off.

1/25/12 Perf 10305-320' 15 holes. 10255-270' 15 holes. 10167-82' 15 holes.

1/26/12 Acidize w/ 500 gals 15% HCL acid w/ 60 balls sealer. Surged balls off. Secure well. SDON

1/31/12 Set 2 7/8" tbq. @ 10,100'. Set 2X2.5X24 RHBC Pumping Unit. Put well on production.

Spud Date:

1/19/12

Rig Release Date:

1/31/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William R. Huck TITLE Manager DATE 2/22/12Type or print name William R. HuckE-mail address: sherma@pecoscompanies.com PHONE: 432-620-8480

## For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 09 2012

Conditions of Approval (if any):

PA Caudill Devonian

MAR 12 2012

dm