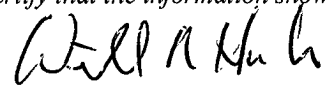


Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 811 S. First St , Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised August 1, 2011				
		FEB 28 2012 RECEIVED				1. WELL API NO. 30-025-03682				
						2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3 State Oil & Gas Lease No.    L-214				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4 Reason for filing  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name State GA  6. Well Number. 1				
7 Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Pecos Operating Company, LLC						9. OGRID 246798				
10 Address of Operator 125 W Missouri Ave., Suite 450 Midland, TX 79701						11. Pool name or Wildcat Caudill Permo Upper Penn				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	16	15S	36E	F	1980	N	1980	W	Lea
BH:										
13 Date Spudded 1/19/12	14. Date T.D Reached 5/1/1955	15. Date Rig Released 1/31/12		16. Date Completed (Ready to Produce) 1/31/12			17. Elevations (DF and RKB, RT, GR, etc ) 3906 GL			
18. Total Measured Depth of Well 14078		19 Plug Back Measured Depth 13310/ CIBP 13,330		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run None			
22. Producing Interval(s), of this completion - Top, Bottom, Name 10167-10329 Wolfcamp										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8	48#/ft		353'		17 1/4		400 sx			
8 5/8	32#/ft		4738'		11		2750 sx			
5 1/2	17# & 20#/ft		14064		7 7/8		1250			
							950			
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 7/8	10100	10100		
26 Perforation record (interval, size, and number) 10305-320 10255-270 10167-82						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 10167-10320    Acidize w/ 500 gals 15% HCL & 60 balls sealer				
<b>28 PRODUCTION</b>										
Date First Production 2/2/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2X2 5X24 RHBC				Well Status (Prod. or Shut-in) Producing				
Date of Test 2/5/12	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl 12	Gas - MCF 0	Water - Bbl. 76		Gas - Oil Ratio		
Flow Tubing Press. 150	Casing Pressure 45	Calculated 24- Hour Rate	Oil - Bbl. 12	Gas - MCF 0	Water - Bbl. 76		Oil Gravity - API - (Corr ) 43			
29 Disposition of Gas (Sold, used for fuel, vented, etc.) NA								30 Test Witnessed By		
31. List Attachments C-103, C-104, Temporary Pit Location										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit Attached										
33. If an on-site burial was used at the well, report the exact location of the on-site burial. NA										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name William R. Huck			Title Manager		Date 2/22/12		
E-mail Address: sherma@pecoscompanies.com										

MAR 12 2012

dm

State GA #1 Re-Entry

Site Plan

